

Market Operator's Performance Report

October 2021

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Executive Summary

On 1 October 2018 the Integrated Single Electricity Market (I-SEM) went live and is now the enduring operational electricity market in Ireland and Northern Ireland.

This Single Electricity Market Operator's (SEMO) performance report covers the month of operation of October 2021 and is published in accordance with section B16.2 of the Trading and Settlement Code and the SEM Committee decision paper issued for the Legacy SEM market.

During the month of October 2021:

- There were 5 late publications of Indicative and Initial Settlement runs as per the Trading and Settlement Code timelines
- 4 out of 4 Settlement Documents issued on time
- There were 6 payment defaults by Participants
- 0 new parties joined the market, 2 units de-registered and 3 new units registered in the market
- There were 0 Credit defaults by Participants and 0 Credit breaches as per the Trading and Settlement code timelines
- 194 general queries were received, and 205 general queries were resolved, with 31 in progress

SEMO welcomes all comments on the contents of this report. Comments should be sent preferably in email format to info@sem-o.com. The intention is for SEMO and the Regulatory Authorities to consult on the framework for reporting based on comments and feedback received and to implement any revisions where necessary.

1 Joining and Terminating Parties and Units

1.1 Balancing Market

No new parties went effective in the Market between 01 October and 31 October 2021.

3 new units went effective in the Market between 01 October and 31 October 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Erova Energy LTD	PY_000137	PT_400163	AU_400134	06/10/2021
ElectroRoute Energy Supply Limited	PY_000171	PT_400200	GU_404570	06/10/2021
ElectroRoute Energy Supply Limited	PY_000171	PT_400200	GU_404580	06/10/2021

Table 1 – Registrations October 2021

2 units de-registered from the Market between 01 October and 31 October 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Gaelectric Energy Marketing & Supply Limited	PY_000136	PT_400160	GU_401830	06/10/2021
Rathmacan Trading Limited	PY_000185	PT_400212	GU_402140	06/10/2021

Table 2 – De-Registrations October 2021

1.1 Termination of Participants

There were no terminating parties in October 2021.

1.2 Suspension of Participants

No suspension orders were issued by the Market Operator in October 2021.

2 Trading and Settlement Code Breaches

Breaches of the Trading and Settlement Code were noted in the following areas:

Trading and Settlement Code Breaches			
	Area	Major	Minor
Data Providers			7
Market Participants	Clearing	6	-
	Credit Risk Management	2	2
Market Operator	Balancing Market Settlement	0	5
	Clearing	-	-
	Credit Risk Management		
	Other	-	-
Total	8	14	

Table 3 – Trading and Settlement Code Breaches

Further details of each of the Trading and Settlement Code breaches noted above are set out in **Appendix A.**

Key:

- Major Breach late publishing of settlement documents, default notices issued for non-payment or similar.
- Minor Breach deadlines not met, but no financial implication to Participants. This includes late posting of settlement runs.

3 Balancing Market Settlements

3.1 Indicative and Initial Settlement Runs (includes daily BALIMB, MO and CRM)

For Historical information please see **Appendix B** – Historical Settlement Information.

The following series of tables and graphs represents the publications of Indicative and Initial Settlement runs. Every working day SEMO is obliged to issue Indicative and Initial settlement run statements.

Settlement Runs completed 01/10/2021 - 31/10/2021			
Indicative Initial			
On Time	26	31	
Same Day Late	1	0	
> 1 Day Late	4	0	
Total runs	31	31	

Table 4 - Settlement Runs completed 01/10/2021 - 31/10/2021

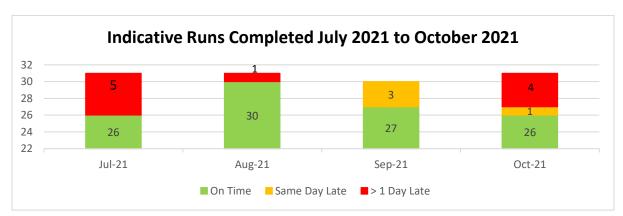


Figure 1 - Indicative Settlement Runs Completed

Further details on publication times can be found in **Appendix C.**

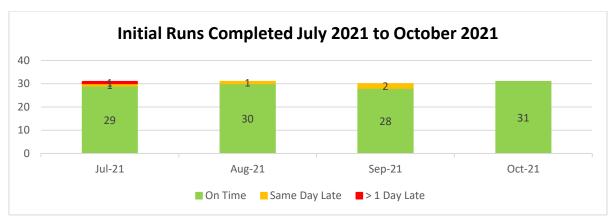


Figure 2 - Initial Settlement Runs Completed

Further details on publication times can be found in **Appendix C.**

3.2 Settlement Documents

The following table represents the publications of Initial Settlement Documents. SEMO is obliged to issue initial Settlement Documents 4 working days after the last day of the billing period.

Settlement Documents completed 01/10/2021 - 31//2021		
No. of Weeks		
On Time	4	
Same Day Late	0	
> 1 Day Late	0	
Total runs	4	

Table 5 - Settlement Documents completed 01/10/2021 - 31/10/2021

3.3 M+4, M+13 and Ad-hoc Resettlement

The following table represents the publications of Resettlement runs for the month of October.

R	Resettlement Runs for Operational Dates 01/10/2021 - 31/10/2021			
Resettlement	Number Billing Periods	Resettlement Period	Resettlement Period End	
Run	Resettled	Start Date	Date	
M+4	4	30/05/2021	26/06/2021	
M+13	4	30/08/2020	26/09/2020	
Ad-Hoc	4	14/04/2019	11/05/2019	

Table 6 – Resettlement Runs for Operational Dates 01/10/2021 – 31/10/2021

3.4 Credit Reports Publications

There were 50 Credit reports published on time, out of an expected 52 Credit reports.

2 Delayed

14/10/2021: CIM Load outage ran over

29/10/2021: Internal system processing issue

2 Non-Publication

14/10/2021: CIM Load outage ran over, could not process

29/10/2021: Missing DAM Trades, could not process



Figure 3 - Credit Report Summary October 2021

4 Financial Statistics

4.1 Cash Flow positions for Balancing Market, Capacity Market and Market Operator Charges

The Balancing Market reflects actions taken by the TSOs to keep the system balanced, for example, for differences between the market schedule and actual system demand. It determines the imbalance settlement price for settlement of these balancing actions. This includes any uninstructed deviations from a participant's notified ex-ante position. All data displayed in this section displays Initial data from 01 October 2021 to 31 October 2021.

- Positive values indicate Payments were greater than Charges
- Negative values indicate Charges were greater than Payments
- All figures are in Euro

Balancing Market Cash Flow Position					
Component	Component Name				
CIMP	Imperfections Charge	-29,067,354			
CIMB	Imbalance Payment or Charge	-14,510,963			
CREV	Residual Error Volume Charge	-1,100,955			
CUNIMB	Uninstructed Imbalance Charge	-904,131			
CCURL	Curtailment Payment or Charge	-770,635			
CAOOPO	Offer Price Only Accepted Offer Payment or Charge	-292,764			
CDIFFCWD	Within-day Difference Charge	-196,593			
CCA	Currency Adjustment Charge	0			
CSOCDIFFP	CSOCDIFFP Difference Payment Socialisation Charge				
CTEST	Testing Charge	0			
CABBPO	Bid Price Only Accepted Bid Payment or Charge	36,617			
CFC	Fixed Cost Payment or Charge	5,135,239			
CDISCOUNT	Discount Payment	18,578,950			
CPREMIUM	Premium Payment	23,556,007			
	Total 463,419				

Table 7 - Balancing Market Cash Flow Position

The Capacity Market is designed to help ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied.

Capacity Market Cash Flow Position				
Component Name € Payment/				
ССР	Fixed Market Operator Charge Generator Units	31,261,308		
CCC	Fixed Market Operator Charge Supplier Units	-32,889,712		
	Total -1,628,404			

Table 8 - Capacity Market Cash Flow Position

Market Operator charges are used to recover the costs of administering the market:

Market Operator Charges			
Component	€ Payment/Charge		
CVMO Variable Market Operator Charge		-1,730,124	
Total -1,730,124			

Table 9 - Market Operator Charges

Note: CMOAV and CMOAU for October have not been settled at time of reporting.

4.2 Financial Changes between Initial Settlement and Subsequent Reruns

During the month of October 2021:

- M+4 Resettlement has been completed for Settlement Dates 06/06/2021 to 03/07/2021.
- M+13 Resettlement has been completed for Settlement Dates 06/09/2020 to 03/10/2020.
- Adhoc Resettlement has been completed for Settlement Dates 21/04/2019 to 25/05/2019.

The tables below display the differences between the previous settlement run and the most recent resettlement run (either M+4, M+13 or Adhoc). The differences are then rolled up to the component charge level and combined for both M+4, M+13 and Adhoc.

Balancing Market Resettlement		
Component	Difference	
CIMB	-€1,800,506	
CIMP	€18,733	
CREV	€11,936	
CDIFFCNP	€0	
CDIFFCWD	€1,194	
CPREMIUM	€16,626	
CABBPO	-€380	
CCA	€25	
CTEST	€0	
CSOCDIFFP	€532	
CCURL	-€1,037	
CDISCOUNT	€513,512	
CDIFFPIMB	€0	
CUNIMB	-€105,538	
САООРО	-€12,477	
CFC	€101,911	
Total	-€1,305,709	

Table 10 - Balancing Market Resettlement

Capacity Market Resettlement						
Component Difference						
CCC	-€40,299					
ССР	-€70,231					
Total	-€110,530					

Table 11 - Capacity Market Resettlement

Market Operator Charges Resettlement						
Component Difference						
CMOAU	€68,978					
CVMO	€449					
CMOAV	€1,765					
Total €71,192						

Table 12 - Market Operator Charges Resettlement

Financial Statistics Disclaimer: the above information represents settlement data aggregated during the month in assessment, which may be different to the accounting data audited post settlement period.

5 Query Management

5.1 General Queries

The statistics presented in Table 13 - Helpdesk Query Statistics cover the month of October 2021.

Received	Resolved	Open
194	205	31

Table 13 – Helpdesk Query Statistics

The average resolution time for queries in October 2021 was 4.6 working days.

Definitions

- Resolved refers to queries resolved within October 2021, and includes queries raised before this time.
- Resolution Time (Working Days) refers to average time to resolve, in working days for this category of query. It is calculated based on all queries for the category, not just October 2021.
- Open refers to queries raised but not resolved as of 31st of October 2021.

5.2 Settlement Queries

There were 14 Formal Settlement queries raised in October 2021.

5 have been upheld, 1 not upheld and 8 are unresolved at this time and are currently under investigation.

Topic (upheld Queries)	Number of Queries
ССР	2
CDISCOUNT	1
CFC	1
CUNIMB	1

Table 14 – Upheld Settlement Queries by Topic

Further Details on Settlement queries that have been upheld can be found in Appendix D.

A full list of all unresolved Settlement queries raised in October 2021 can be found in **Appendix D.**

5.3 Disputes

3 General Disputes were raised in the month of October 2021 and are in the process.

6 Imbalance Price

6.1 Imbalance Price

There are two types of Imbalance Price referred to in this section; the Imbalance Price which is the price associated with a 5 Minute Imbalance Pricing Period; and secondly, an Imbalance Settlement Price which is calculated as the average of six 5 Minute Imbalance Prices for a corresponding 30 minute Imbalance Settlement Period.

Figure 4 below shows the Imbalance Settlement Prices for October 2021. All system calculated Imbalance Settlement Prices are published on this graph; both the Market Back Up Price and the 30 minute average of the Imbalance Price. The average Imbalance Settlement Price for October was €203.06.

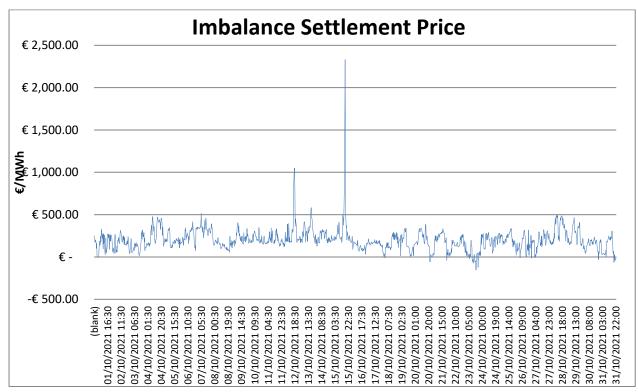


Figure 4 - Imbalance Settlement Price

Figure 5 below shows the Quantity Weighted Ex-Ante Price as a comparator to the Imbalance Settlement Price. The Quantity Weighted Ex-Ante Price is the value used by SEMO as the Market Back Up Price, should the Market Operator not be able to calculate an Imbalance Settlement Price; based on the average of the six 5 Minute Imbalance Prices for a given Imbalance Settlement Period.

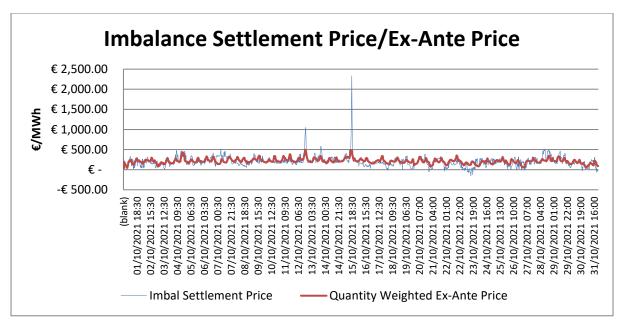


Figure 5 – Imbalance Settlement Price & Quantity Weighted Ex-Ante Price Comparison

Figure 6 below highlights the monthly Highest, Lowest and Average half-hour Imbalance Prices for the period October 2021.

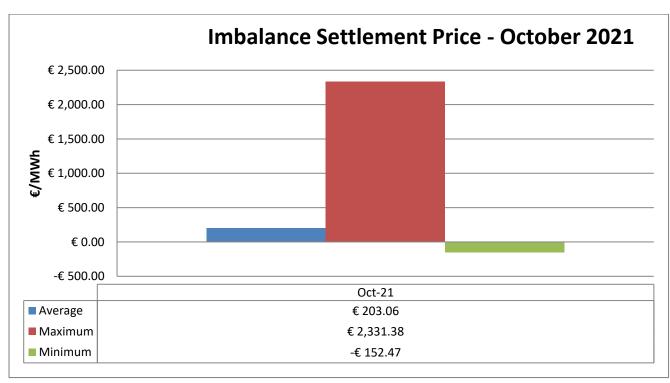


Figure 6 - Highest, Lowest and Average Imbalance Prices

6.2 Exchange Rate

The SEM is a dual currency market, Units based in Northern Ireland submit their Offer Data in GBP. All GBP Offer Data is converted to EUR as part of the Balancing Market price setting process. The GBP to EUR exchange rate is captured below in **Figure 7**.

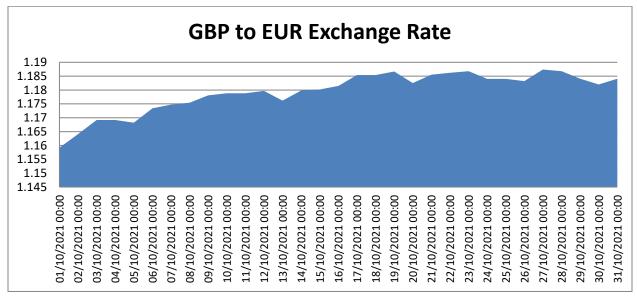


Figure 7 - GBP to EUR Exchange Rate

6.3 Imbalance Price Generation and Backup Price

The Market Back Up Price is calculated and published automatically by the Market Systems in the event that one or more 5 minute Imbalance Prices have not been calculated for an Imbalance Settlement Period. During this calendar Month, there were 58 Market Back Up Prices published as a result of 36 missed Imbalance Prices¹.

As a result of the approved Mod_03_19 and the implementation of Release G, the Back Up Price is now calculated at a 5-Minute level rather than a 30-Minute level. During this calendar Month, there were 58 Backup Prices (5MIN) applied as a result of a scheduled system outage.

¹ Prior to Release G, if one or more five minute Imbalance Prices are not published in one Imbalance Settlement Period, then the Market Back up Price is used as the corresponding Imbalance Settlement Price.

7 Modifications

7.1 Balancing Market - Trading & Settlement Code Modification Management

The tables that follow give an overview of the activity that has taken place between 1st October 2021 and 31st October 2021. Table 15 shows the dates and number of Modifications Committee Meetings and Working Groups that took place over this period.

Meeting	Date	Location	
Modifications Meeting 107	21 st October 2021	Conference Call	

Table 15 - Balancing Market: Trading & Settlement Code Modifications Committee Meetings

At the Modifications Committee Meetings, decisions are made with regard to progressing various Modification Proposals. Table 16 gives an outline of the amount of activity that has taken place over this period.

Modification Proposal Activity	Total
Raised	2
Alternative Versions raised	0
Withdrawn	1
Deferred	2
Extension Granted	0
Recommended for Approval	2
Recommended for Rejection	0
Further Work Required	0
RA Decision Approved	1
RA Decision Rejected	0

Table 16 - Modification Proposal Activity

7.2 Balancing Market - Modifications Process Development

Modification Proposals were considered at bimonthly Modifications Committee Meetings alternating between Belfast and Dublin or conference call where applicable (see Table 15).

Full details of all modifications progressed during the year are available in the <u>Balancing Market</u> <u>Modifications section</u> of the SEMO website.

Recommended for Approval

Mod_17_21 Second Housekeeping 2021

Mod_18_21 Temporary derogation SEMO charges related to Mod_02_21

RA Decision Approved

Mod_18_21 Temporary derogation SEMO charges related to Mod_02_21

8 Central Systems

8.1 System Releases

There were no Market System Release deployments during the month of October 2021.

8.2 System Availability

The table below gives the system availability values for the month of October 2021:

System / Application	Annual Availability %
Settlements (CSB) – (split into 2 figures as was 2 individual aspects)	
- CSB Corp	100%
- CSB ISEM	100%
MI	100%
MA	100%
Reporting (reports publication in the MPI)	100%
Website (availability)	100%
Average System Availability	100%

Table 17 - Monthly Availability

8.3 Known Issues Report

For details regarding system errors please refer to the latest Known Issues Report published on the <u>SEMO website</u>.

8.4 Limited Communication Failure (LCF), General Communication Failure (GCF) and General System Failure (GSF)

There were no LCFs during the month of October 2021.

There was no GCF during the month of October 2021.

There were no GSFs during the month of October 2021.

9 Appendix A: Trading and Settlement Code Breaches

Meter Data Provider Breaches

Ops Date Identified	Run Type	Issue	MDP Provider	Issue Type	Description T&SC Breach	T&SC Breach	Status
06/10/2021	D+1	Timing	EirGrid	File submission of ACTA data	Delay of 6 mins	Minor	Closed
29/10/2021	D+4	Timing	EirGrid	File submission of ACTA data	Delay of 66 mins	Minor	Closed
29/10/2021	D+1	Timing	EirGrid	File submission of DI data	Delay of 67 mins	Minor	Closed
30/10/2021	D+1	Timing	EirGrid	File submission of ACTA data	Delay of 66 mins	Minor	Closed
30/10/2021	D+1	Timing	EirGrid	File submission of DI data	Delay of 69 mins	Minor	Closed
31/10/2021	D+1	Timing	EirGrid	File submission of ACTA data	Delay of 74 mins	Minor	Closed
31/10/2021	D+1	Timing	EirGrid	File submission of DI data	Delay of 73 mins	Minor	Closed
		_					

Table 18 - Meter Data Provider Breaches

Market Participant Breaches

PT Name	Invoice period	Market	Default issued due to	Default letter issued T	T & SC Breach	Status
3T Power Limited	WK_38_2021	BMCRM	Timing	Yes	Major	Yes
Glow Power Limited	WK_39_2021	BMCRM	Timing	Yes	Major	Yes
Crystal Energy Limited	Sept_2021	MO	Timing	Yes	Major	Yes
Fuinneamh Gaoithe Teoran	Sept_2021	MO	Timing	Yes	Major	Yes
Dunmore Power Supply Lim	i Sept_2021	MO	Timing	Yes	Major	Yes
PFuinneamh Gaoithe Teora	Sept_2021	MO	Timing	Yes	Major	Yes

Table 19 - Clearing Default Notices

Market Participant Breaches

Ops Date indentified	PT Name	Issue Type	Cause	Closed	T & SC Breach
14/10/2021	All	Non Publication	CIM Load Outage	yes	Major
29/10/2021	All	Non Publication	Missing Dam Trades	yes	Major

Table 20 – Credit Risk Management (Major)

Ops Date indentified	PT Name	Issue Type	Cause	Closed	T & SC Breach
14/10/2021	All	Delayed Publication	CIM Load Outage	yes	Minor
29/10/2021	All	Delayed Publication	Internal Processing issue	yes	Minor

Table 21 – Credit Risk Management (Minor)

Market Operator Breaches

Settlement Date	Periods Affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
04th	1	Indicative	Timing	SEMO	Processing Issue	Pricing Update	Change to the strike price	Processing continued and Indicative completed after target date	Minor	Closed
11th	1	Indicative	Timing	SEMO	Processing Issue	Issue with PUSH processing	Slow PUSH times	PUSH issue resolved and Indicative completed late on target date	Minor	Closed
29th-31st	3	Indicative	Timing	SEMO	Late Settlement Data	Late Actual Availabilities (ACTA) and DI files	Files received late	ACTA and DI data received and Indicatives completed after target date	Minor	Closed

Table 22 - Delays to Indicative Settlement

10 Appendix B: Historical Settlement Information

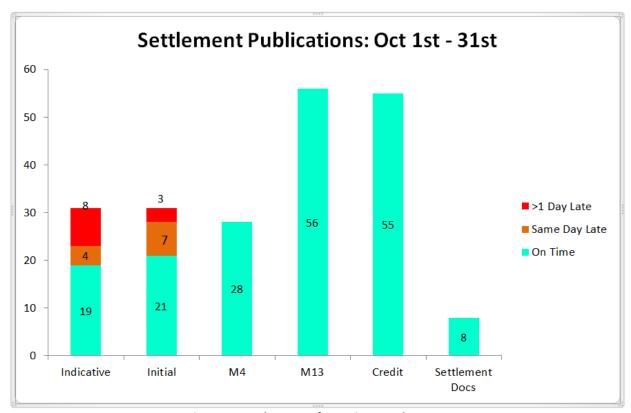


Figure 8 - Settlement Information October 2020

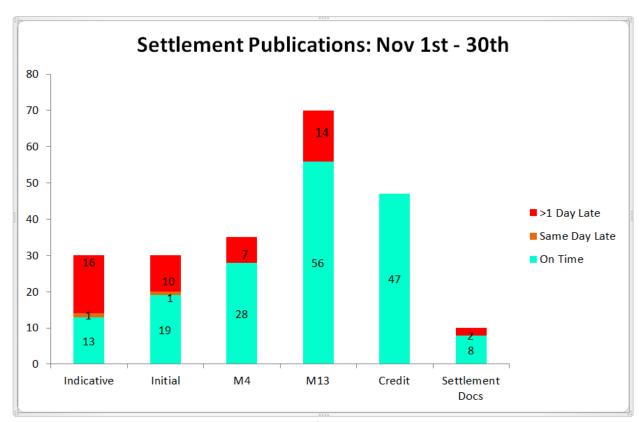


Figure 9 - Settlement Information November 2020

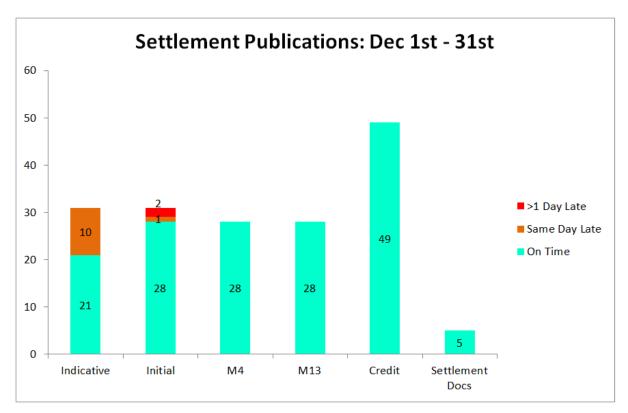


Figure 10 - Settlement Information December 2020

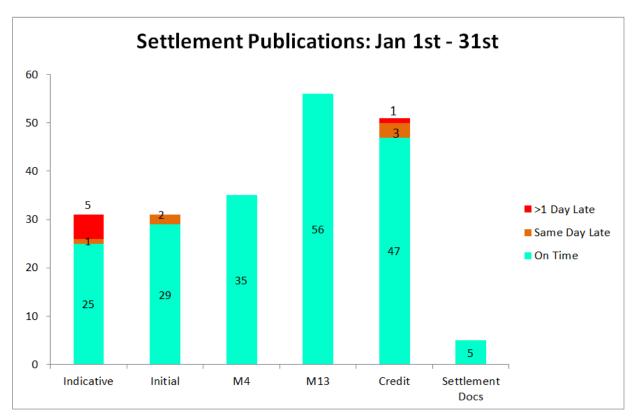


Figure 11 - Settlement Information January 2021

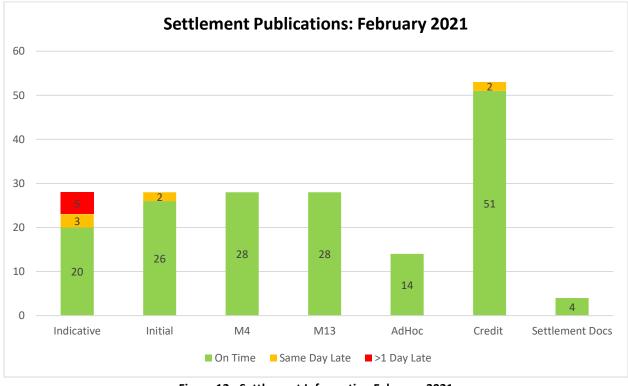


Figure 12 - Settlement Information February 2021

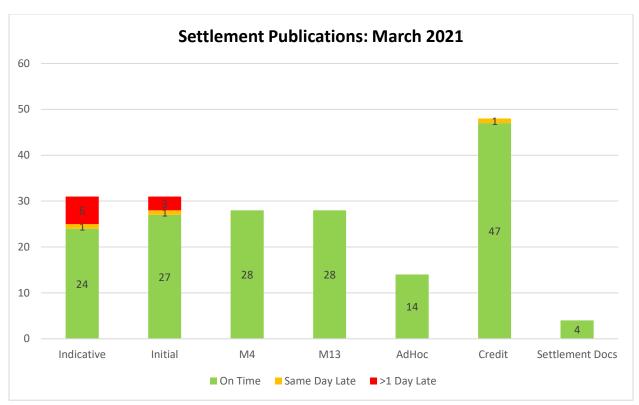


Figure 13 - Settlement Information March 2021

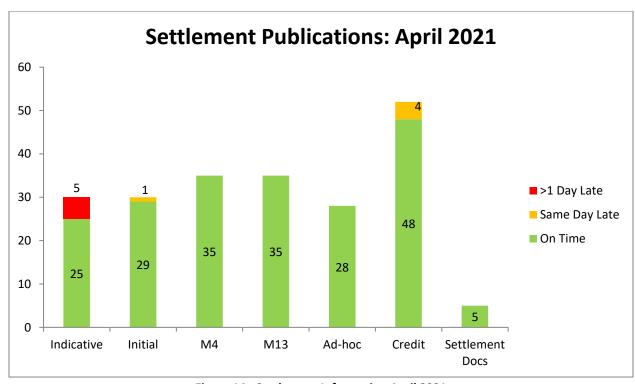


Figure 14 - Settlement Information April 2021

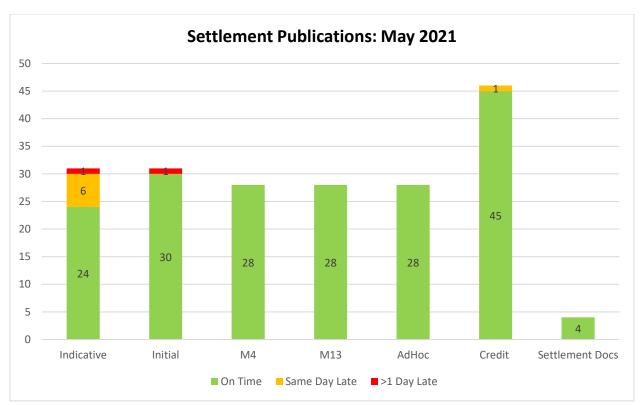


Figure 15 - Settlement Information May 2021

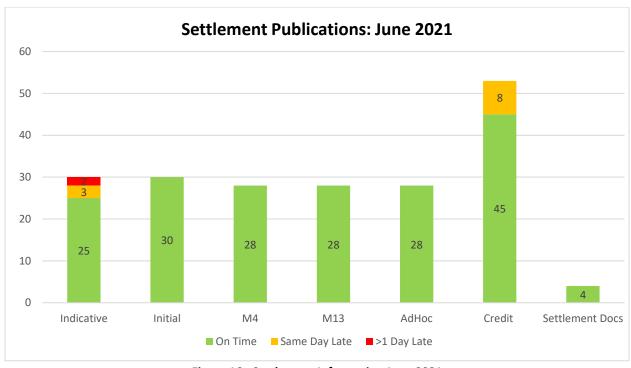


Figure 16 - Settlement Information June 2021

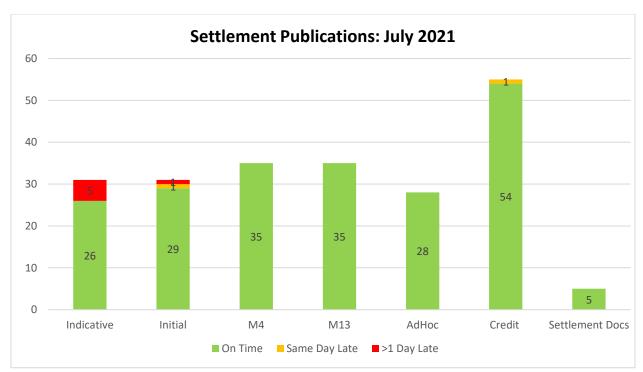


Figure 17-Settlement Information July 2021

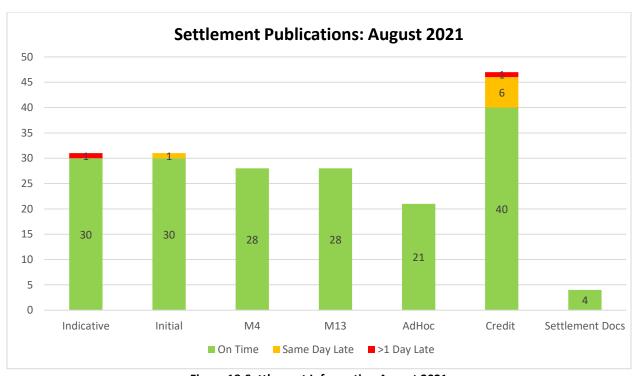


Figure 18-Settlement Information August 2021

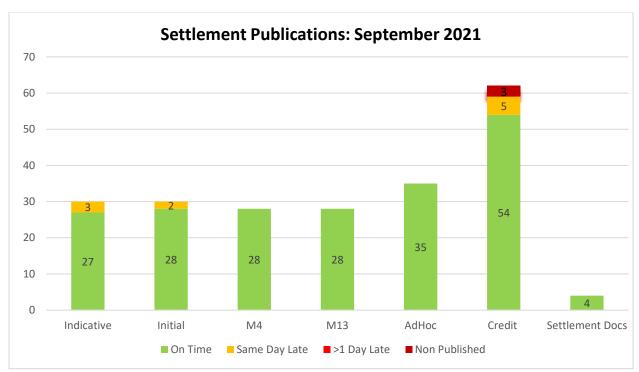


Figure 19-Settlement Information September 2021

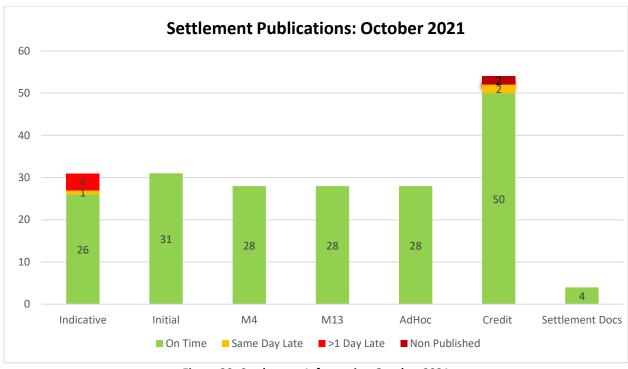


Figure 20- Settlement Information October 2021

11 Appendix C: Settlement Publication Timings

Indicative Settlement

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
04/10/2021	BALIMB	Indicative	01/10/2021	04/10/2021 17:00	04/10/2021 15:07
			<u> </u>		
04/10/2021	BALIMB	Indicative	02/10/2021	04/10/2021 17:00	04/10/2021 15:12
04/10/2021	BALIMB	Indicative	03/10/2021	04/10/2021 17:00	04/10/2021 16:20
05/10/2021	BALIMB	Indicative	04/10/2021	05/10/2021 17:00	06/10/2021 12:00
06/10/2021	BALIMB	Indicative	05/10/2021	06/10/2021 17:00	06/10/2021 16:25
07/10/2021	BALIMB	Indicative	06/10/2021	07/10/2021 17:00	07/10/2021 16:37
08/10/2021	BALIMB	Indicative	07/10/2021	08/10/2021 17:00	08/10/2021 16:16
11/10/2021	BALIMB	Indicative	08/10/2021	11/10/2021 17:00	11/10/2021 14:32
11/10/2021	BALIMB	Indicative	09/10/2021	11/10/2021 17:00	11/10/2021 15:00
11/10/2021	BALIMB	Indicative	10/10/2021	11/10/2021 17:00	11/10/2021 16:07
12/10/2021	BALIMB	Indicative	11/10/2021	12/10/2021 17:00	12/10/2021 17:13
13/10/2021	BALIMB	Indicative	12/10/2021	13/10/2021 17:00	13/10/2021 16:36
14/10/2021	BALIMB	Indicative	13/10/2021	14/10/2021 17:00	14/10/2021 16:26
15/10/2021	BALIMB	Indicative	14/10/2021	15/10/2021 17:00	15/10/2021 15:46
18/10/2021	BALIMB	Indicative	15/10/2021	18/10/2021 17:00	18/10/2021 15:29
18/10/2021	BALIMB	Indicative	16/10/2021	18/10/2021 17:00	18/10/2021 15:51
18/10/2021	BALIMB	Indicative	17/10/2021	18/10/2021 17:00	18/10/2021 16:32
19/10/2021	BALIMB	Indicative	18/10/2021	19/10/2021 17:00	19/10/2021 16:11
20/10/2021	BALIMB	Indicative	19/10/2021	20/10/2021 17:00	20/10/2021 16:41
21/10/2021	BALIMB	Indicative	20/10/2021	21/10/2021 17:00	21/10/2021 16:28
22/10/2021	BALIMB	Indicative	21/10/2021	22/10/2021 17:00	22/10/2021 16:05
26/10/2021	BALIMB	Indicative	22/10/2021	26/10/2021 17:00	26/10/2021 10:23
26/10/2021	BALIMB	Indicative	23/10/2021	26/10/2021 17:00	26/10/2021 15:02
26/10/2021	BALIMB	Indicative	24/10/2021	26/10/2021 17:00	26/10/2021 15:21
26/10/2021	BALIMB	Indicative	25/10/2021	26/10/2021 17:00	26/10/2021 16:13
27/10/2021	BALIMB	Indicative	26/10/2021	27/10/2021 17:00	27/10/2021 16:25
28/10/2021	BALIMB	Indicative	27/10/2021	28/10/2021 17:00	28/10/2021 16:38
29/10/2021	BALIMB	Indicative	28/10/2021	29/10/2021 17:00	29/10/2021 16:20
01/11/2021	BALIMB	Indicative	29/10/2021	01/11/2021 17:00	02/11/2021 09:52
01/11/2021	BALIMB	Indicative	30/10/2021	01/11/2021 17:00	02/11/2021 11:14
01/11/2021	BALIMB	Indicative	31/10/2021	01/11/2021 17:00	02/11/2021 11:19
01/11/2021	D/ (LIIVID	marcative	31,10,2021	01/11/2021 17.00	02/11/2021 11.13

Table 23 – Indicative Settlement Publication time

Initial Settlement

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
08/10/2021	BALIMB	Initial	01/10/2021	08/10/2021 12:00	07/10/2021 17:31
08/10/2021	BALIMB	Initial	02/10/2021	08/10/2021 12:00	07/10/2021 17:46
08/10/2021	BALIMB	Initial	03/10/2021	08/10/2021 12:00	08/10/2021 11:08
11/10/2021	BALIMB	Initial	04/10/2021	11/10/2021 12:00	11/10/2021 11:23
12/10/2021	BALIMB	Initial	05/10/2021	12/10/2021 12:00	12/10/2021 11:00
13/10/2021	BALIMB	Initial	06/10/2021	13/10/2021 12:00	13/10/2021 11:02
14/10/2021	BALIMB	Initial	07/10/2021	14/10/2021 12:00	14/10/2021 11:16
15/10/2021	BALIMB	Initial	08/10/2021	15/10/2021 12:00	14/10/2021 17:44
15/10/2021	BALIMB	Initial	09/10/2021	15/10/2021 12:00	14/10/2021 17:54
15/10/2021	BALIMB	Initial	10/10/2021	15/10/2021 12:00	15/10/2021 11:03
18/10/2021	BALIMB	Initial	11/10/2021	18/10/2021 12:00	18/10/2021 11:03
19/10/2021	BALIMB	Initial	12/10/2021	19/10/2021 12:00	19/10/2021 11:30
20/10/2021	BALIMB	Initial	13/10/2021	20/10/2021 12:00	20/10/2021 10:59
21/10/2021	BALIMB	Initial	14/10/2021	21/10/2021 12:00	21/10/2021 11:02
22/10/2021	BALIMB	Initial	15/10/2021	22/10/2021 12:00	21/10/2021 15:58
22/10/2021	BALIMB	Initial	16/10/2021	22/10/2021 12:00	21/10/2021 16:30
22/10/2021	BALIMB	Initial	17/10/2021	22/10/2021 12:00	22/10/2021 11:03
26/10/2021	BALIMB	Initial	18/10/2021	26/10/2021 12:00	26/10/2021 11:02
26/10/2021	BALIMB	Initial	19/10/2021	26/10/2021 12:00	26/10/2021 11:17
27/10/2021	BALIMB	Initial	20/10/2021	27/10/2021 12:00	27/10/2021 11:49
28/10/2021	BALIMB	Initial	21/10/2021	28/10/2021 12:00	28/10/2021 11:33
29/10/2021	BALIMB	Initial	22/10/2021	29/10/2021 12:00	29/10/2021 10:54
29/10/2021	BALIMB	Initial	23/10/2021	29/10/2021 12:00	29/10/2021 11:02
29/10/2021	BALIMB	Initial	24/10/2021	29/10/2021 12:00	29/10/2021 11:31
01/11/2021	BALIMB	Initial	25/10/2021	01/11/2021 12:00	01/11/2021 11:31
02/11/2021	BALIMB	Initial	26/10/2021	02/11/2021 12:00	02/11/2021 10:59
03/11/2021	BALIMB	Initial	27/10/2021	03/11/2021 12:00	03/11/2021 11:29
04/11/2021	BALIMB	Initial	28/10/2021	04/11/2021 12:00	04/11/2021 11:21
05/11/2021	BALIMB	Initial	29/10/2021	05/11/2021 12:00	04/11/2021 16:35
05/11/2021	BALIMB	Initial	30/10/2021	05/11/2021 12:00	05/11/2021 08:35
05/11/2021	BALIMB	Initial	31/10/2021	05/11/2021 12:00	05/11/2021 11:12

Table 24 – Initial Settlement Publication times

12 Appendix D: List of Queries by Type

Date Sent	Due Date	Query Ref No.	Charge Component
04/10/2021	02/11/2021	#5182	CUNIMB
07/10/2021	05/11/2021	#5233	CDISCOUNT
14/10/2021	12/11/2021	#5283	CFC
29/10/2021	26/11/2021	#5391	ССР
29/10/2021	26/11/2021	#5392	ССР

Table 25 - Upheld Queries

Date Sent	Due Date	Query Ref No.	Charge Component
19/10/2021	17/11/2021	#5309	ССР
19/10/2021	17/11/2021	#5316	CPREMIUM
20/10/2021	18/11/2021	#5323	CUNIMB
29/10/2021	26/11/2021	#5379	CUNIMB
29/10/2021	26/11/2021	#5380	CUNIMB
29/10/2021	26/11/2021	#5381	CUNIMB
29/10/2021	26/11/2021	#5382	CUNIMB
29/10/2021	26/11/2021	#5390	ССР

Table 26 - Unresolved Formal Queries