

# **Market Operator's Performance Report**

January 2021

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## **Executive Summary**

On 1 October 2018 the Integrated Single Electricity Market (I-SEM) went live and is now the enduring operational electricity market in Ireland and Northern Ireland.

This Single Electricity Market Operator's (SEMO) performance report covers the month of operation of January 2021 and is published in accordance with section B16.2 of the Trading and Settlement Code and the SEM Committee decision paper issued for the Legacy SEM market.

During the month of January 2021:

- There were 8 late publications of Indicative and Initial Settlement runs as per the Trading and Settlement Code timelines
- 5 out of 5 Settlement Documents issued on time
- There were 7 payment defaults by Participants
- No new parties joined the market and there were 4 new units registered in the market
- There were 0 Credit defaults by Participants and 1 Credit breach as per the Trading and Settlement code timelines
- 175 general queries were received, and 168 general queries were resolved, with 44 in progress

SEMO welcomes all comments on the contents of this report. Comments should be sent preferably in email format to <u>info@sem-o.com</u>. The intention is for SEMO and the Regulatory Authorities to consult on the framework for reporting based on comments and feedback received and to implement any revisions where necessary.

# **1** Joining and Terminating Parties and Units

#### 1.1 Balancing Market

No new parties went effective in the Market between 01 January and 31 January 2021.

The below units went effective in the Market between 01 January and 31 January:

Party Name	Party ID	Participant ID	Unit ID	Effective date
MFT Energy A/S	PY_000252	PT_400330	AU_400132	06/01/2021
MFT Energy A/S	PY_000252	PT_502530	AU_500120	06/01/2021
Power NI	PY_000035	PT_500028	GU_503780	27/01/2021
Power NI	PY_000035	PT_500028	SU_500311	27/01/2021

 Table 1 – Registrations January 2021

The below unit de-registered from the Market between 01 January and 31 January 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Energia Customer Solutions NI Limited	PY_000042	PT_500030	GU_501400	27/01/2021

 Table 2 – De-Registrations January 2021

#### 1.1 Termination of Participants

There were no terminating Parties in January 2021.

#### **1.2** Suspension of Participants

No Suspension Orders were issued by the Market Operator in January 2021.

# 2 Trading and Settlement Code Breaches

Trading and Settlement Code Breaches				
	Major	Minor		
Data Providers			14	
Market Participants	Clearing	7	-	
	Credit Risk Management	0	-	
Market Operator	Balancing Market Settlement	0	8	
	Clearing	-	-	
	Credit Risk Management	1	-	
	Other	-	-	
Total	8	22		

Breaches of the Trading and Settlement Code were noted in the following areas:

Table 3 – Trading and Settlement Code Breaches

Further details of each of the Trading and Settlement Code breaches noted above are set out in **Appendix A.** 

Key:

- Major Breach late publishing of settlement documents, default notices issued for non-payment or similar.
- Minor Breach deadlines not met, but no financial implication to Participants. This includes late posting of settlement runs.

## **3** Balancing Market Settlements

#### 3.1 Indicative and Initial Settlement Runs

For Historical information please see **Appendix B** – Historical Settlement Information.

The following series of tables and graphs represents the publications of Indicative and Initial Settlement runs. Every working day SEMO is obliged to issue Indicative and Initial settlement run statements.

Settlement Runs completed 01/01/2021 – 31/01/2021				
Indicative Initial				
On Time	25	29		
Same Day Late	1	2		
> 1 Day Late	5	0		
Total runs	31	31		

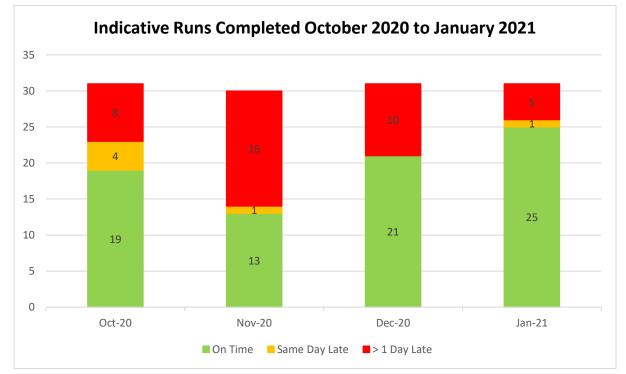


Table 4 - Settlement Runs completed 01/01/2021 - 31/01/2021

Figure 1 Indicative Settlement Runs Completed

Further details on publication times can be found in Appendix C

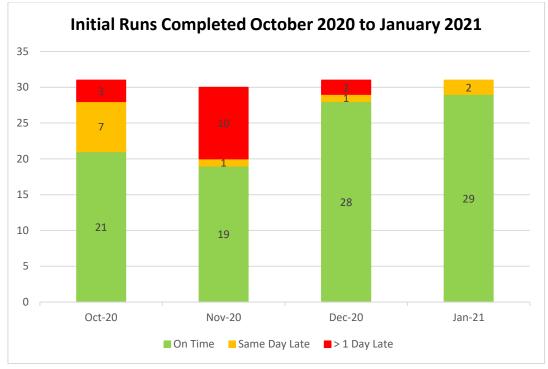


Figure 2 Initial Settlement Runs Completed

Further details on publication times can be found in Appendix C

#### 3.2 Settlement Documents

The following table represents the publications of Initial Settlement Documents. SEMO is obliged to issue initial Settlement Documents 4 working days after the last day of the billing period.

Settlement Documents completed 01/01/2021 - 31/01/2021			
No. of Weeks			
On Time	5		
Same Day Late	0		
> 1 Day Late	0		
Total runs	5		

Table 5 - Settlement Documents completed 01/01/2021 - 31/01/2021

#### 3.3 M+4 and M+13 Resettlement

M+4 Resettlement processing occurred during the 5 settlement document runs for the month of January 2021.

M+13 Resettlement processing occurred during the 5 settlement document runs for the month of January 2021. M+ 13 catchup schedule fully completed in January 2021.

## **4** Financial Statistics

#### 4.1 Cash Flow positions for Balancing Market, Capacity Market and Market Operator Charges

The Balancing Market reflects actions taken by the TSOs to keep the system balanced, for example, for differences between the market schedule and actual system demand. It determines the imbalance settlement price for settlement of these balancing actions. This includes any uninstructed deviations from a participant's notified ex-ante position. All data displayed in this section displays Initial data from 01 January 2021 to 31 January 2021.

- Positive values indicate Payments were greater than Charges
- Negative values indicate Charges were greater than Payments
- All figures are in Euro

Balancing Market Cash Flow Position					
Component	Component Name	€ Payment/Charge			
CPREMIUM	Premium Payment	14,381,819			
CIMB	Imbalance Payment or Charge	11,333,508			
CDISCOUNT	Discount Payment	10,695,766			
CFC	Fixed Cost Payment or Charge	3,907,334			
CABBPO	Bid Price Only Accepted Bid Payment or Charge	18,100			
CTEST	Testing Charge	0			
CSOCDIFFP	Difference Payment Socialisation Charge	-38,788			
CCA	Currency Adjustment Charge	-52,567			
CAOOPO	Offer Price Only Accepted Offer Payment or Charge	-167,951			
CUNIMB	Uninstructed Imbalance Charge	-286,241			
CCURL	Curtailment Payment or Charge	-396,502			
CDIFFCWD	Within-day Difference Charge	-1,590,399			
CREV	Residual Error Volume Charge	-3,214,969			
CIMP	Imperfections Charge	-31,422,655			
	3 <b>,166,4</b> 55				

Table 6 - Balancing Market Cash Flow Position

The Capacity Market is designed to help ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied.

Capacity Market Cash Flow Position					
Component	Component Component Name				
ССР	Fixed Market Operator Charge Generator Units	31,435,729			
CCC	CCC Fixed Market Operator Charge Supplier Units				
	Total -5,176,482				

Market Operator charges are used to recover the costs of administering the market:

Market Operator Charges				
Component	Component Component Name			
CMOAV Fixed Market Operator Charge Supplier Un		-1,636		
CMOAU Fixed Market Operator Charge Generator Units		-66,274		
CVMO	Variable Market Operator Charge	-1,542,374		
	Total -1,610,284			

Table 8 - Market Operator Charges

#### 4.2 Financial Changes between Initial Settlement and Subsequent Reruns

During the month of January 2021:

- M+4 Resettlement has been completed for Settlement Dates 30/08/2020 to 03/10/2020.
- M+13 Resettlement has been completed for Settlement Dates 10/11/2019 to 04/01/2020.

The tables below display the differences between the previous settlement run and the most recent resettlement run (either M+4 or M+13). The differences are then rolled up to the component charge level and combined for both M+4 and M+13.

Balancing Market Resettlement				
Component	Difference			
CFC	€956,177			
CDISCOUNT	€191,538			
CUNIMB	€62,700			
CDIFFCWD	€2,005			
CDIFFCNP	€0			
CDIFFPIMB	€0			
CTEST	€0			
CCA	<b>-€17</b> 9			
CSOCDIFFP	-€1,470			
CREV	-€1,924			
CCURL	-€2,032			
CABBPO	-€5,063			
CPREMIUM	-€98,638			
CIMP	-€122,135			
CAOOPO	-€147,470			
CIMB	-€2,549,100			
Total	- <b>€1,715,590</b>			

#### **Table 9 - Balancing Market Resettlement**

Capacity Market Resettlement			
Component Difference			
CCC	-€153,086		
CCP	€41,822		
Total	-€111,264		

#### **Table 10 - Capacity Market Resettlement**

Market Operator Charges Resettlement				
Component	Difference			
CMOAU	€117,569			
CVMO	-€4,757			
CMOAV	€3,062			
Total	€115,874			

#### Table 11 - Market Operator Charges Resettlement

Financial Statistics Disclaimer: the above information represents settlement data aggregated during the month in assessment, which may be different to the accounting data audited post settlement period.

## 5 Query Management

#### 5.1 General Queries

The statistics presented in Table 12 - Helpdesk Query Statistics cover the month of January 202.

Received	Resolved	Open
175	168	44

The average resolution time for queries in January 2021 was 6.1 working days.

#### Definitions

- Resolved refers to queries resolved within January 2021, and includes queries raised before this time.
- Resolution Time (Working Days) refers to average time to resolve, in working days for this category of query. It is calculated based on all queries for the category, not just January 2021.
- Open refers to queries raised but not resolved as of 31<sup>st</sup> of January 2021.

#### 5.2 Settlement Queries

There were 21 Formal Settlement queries raised in January 2021.

9 have been upheld, 2 not upheld and 10 are unresolved at this time and are currently under investigation.

Topic (upheld Queries)	Number of Queries
CEADSU	1
CEADSUIMB	2
CFC	1
СІМВ	3
CPREMIUM	1
CVMO	1

Table 13 – Upheld Settlement Queries by Topic

Further Details on Settlement queries that have been upheld can be found in Appendix D.

A full list of all unresolved Settlement queries raised in January 2021 can be found in Appendix D.

#### 5.3 Disputes

Two Pricing Disputes were raised in the month of January 2021. One of them is completed now (not upheld) and the other one is ongoing with the Participant.

### 6 Imbalance Price

#### 6.1 Imbalance Price

There are two types of Imbalance Price referred to in this section; the Imbalance Price which is the price associated with a 5 Minute Imbalance Pricing Period; and secondly, an Imbalance Settlement Price which is calculated as the average of six 5 Minute Imbalance Prices for a corresponding 30 minute Imbalance Settlement Period.

**Figure 3** below shows the Imbalance Settlement Prices for January 2021. All system calculated Imbalance Settlement Prices are published on this graph; both the Market Back Up Price and the 30 minute average of the Imbalance Price. The average Imbalance Settlement Price for January was €81.41.

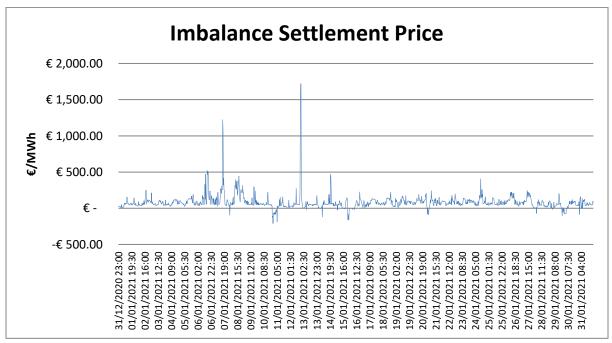


Figure 3 – Imbalance Settlement Price

**Figure 4** below shows the Quantity Weighted Ex-Ante Price as a comparator to the Imbalance Settlement Price. The Quantity Weighted Ex-Ante Price is the value used by SEMO as the Market Back Up Price, should the Market Operator not be able to calculate an Imbalance Settlement Price; based on the average of the six 5 Minute Imbalance Prices for a given Imbalance Settlement Period.

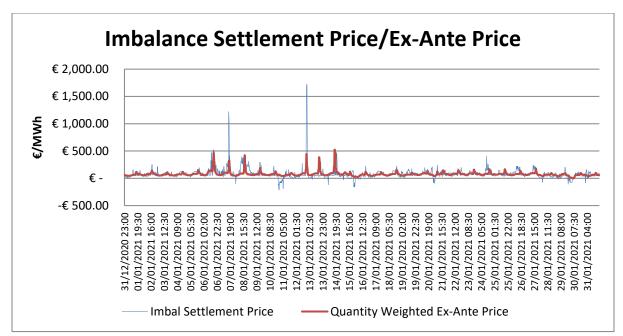


Figure 4 – Imbalance Settlement Price & Quantity Weighted Ex-Ante Price Comparison

**Figure 5** below highlights the monthly Highest, Lowest and Average half-hour Imbalance Prices for the period January 2021.



Figure 5 – Highest, Lowest and Average Imbalance Prices

#### 6.2 Exchange Rate

The SEM is a dual currency market, Units based in Northern Ireland submit their Offer Data in GBP. All GBP Offer Data is converted to EUR as part of the Balancing Market price setting process. The GBP to EUR exchange rate is captured below in **Figure 6**.

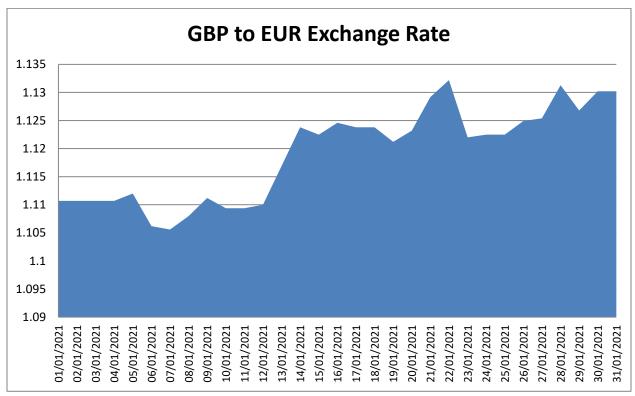


Figure 6 – GBP to EUR Exchange Rate

#### 6.3 Imbalance Price Generation and Backup Price

The Market Back Up Price is calculated and published automatically by the Market Systems in the event that one or more 5 minute Imbalance Prices have not been calculated for an Imbalance Settlement Period. During this calendar Month, there were 10 Market Back Up Prices and 15 Ex-Ante Back Up Prices published as a result of 87 missed Imbalance Prices<sup>1</sup>.

<sup>&</sup>lt;sup>1</sup> If one or more five minute Imbalance Prices are not published in one Imbalance Settlement Period, then the Market Back up Price is used as the corresponding Imbalance Settlement Price.

# 7 Modifications

#### 7.1 Balancing Market – Trading & Settlement Code Modification Management

The tables that follow give an overview of the activity that has taken place between 1<sup>st</sup> January 2021 and 31<sup>st</sup> January 2021. Table 14 shows the dates and number of Modifications Committee Meetings and Working Groups that took place over this period.

Meeting	Date	Location
No meetings scheduled for January 2021		

Table 14 - Balancing Market: Trading & Settlement Code Modifications Committee Meetings

At the Modifications Committee Meeting, decisions are made with regard to progressing various Modification Proposals. Table 15 gives an outline of the amount of activity that has taken place over this period.

Modification Proposal Activity	Total		
Raised	0		
Alternative Versions raised	0		
Withdrawn	0		
Deferred	0		
Extension Granted	0		
Recommended for Approval	0		
Recommended for Rejection	0		
Further Work Required	0		
RA Decision Approved	0		
RA Decision Rejected	0		

Table 15 - Modification Proposal Activity

#### 7.2 Balancing Market - Modifications Process Development

Modification Proposals were considered at bimonthly Modifications Committee Meetings alternating between Belfast and Dublin or conference call where applicable (see Table 14).

Full details of all modifications progressed during the year are available in the <u>Balancing Market</u> <u>Modifications section</u> of the SEMO website.

#### 8 Central Systems

#### 8.1 System Releases

There were no Market System Release deployments during the month of January 2021.

#### 8.2 System Availability

The table below gives the system availability values for the month of January 2021.

System / Application	Annual Availability %		
Settlements (CSB)	100%		
MI	99.54%		
MA	99.54%		
Reporting (reports publication in the MPI)	99.54%		
Website (availability)	100%		
Average System Availability	99.998%		

Table 16 - Monthly Availability

#### 8.3 Known Issues Report

For details regarding system errors please refer to the latest Known Issues Report published on the <u>SEMO</u> website.

# 8.4 Limited Communication Failure (LCF), General Communication Failure (GCF) and General System Failure (GSF)

There were no LCFs during the month of January 2021.

There was no GCF during the month of January 2021.

There were no GSFs during the month of January 2021.

# 9 Appendix A: Trading and Settlement Code Breaches

#### **Meter Data Provider Breaches**

<b>Ops Date Identified</b>	Run Type	Issue	MDP Provider	Issue Type	Description	T&SC Breach	Status
01-03/01/2021	D+1	Timing	EIRGRID	File submission of Metering data	Delay of 2 days	Minor	Closed
31/01/2021	D+4	Timing	EIRGRID	File submission of DI data	Delay of 1 hr 27 mins	Minor	Closed
29/01/2021	D+4	Timing	EIRGRID	File submission of DI data	Delay of 1 hr 53 mins	Minor	Closed
26/01/2021	D+4	Timing	SONI	File submission of ACTA data	Delay of 2 days	Minor	Closed
19/01/2021	D+1	Timing	SONI	File submission of Metering data	Delay of 6 mins	Minor	Closed
19/01/2021	D+1	Timing	SONI	File submission of DI data	Delay of 12 mins	Minor	Closed
18/01/2021	D+1	Timing	EIRGRID	File submission of Metering data	Delay of 72 mins	Minor	Closed
18/01/2021	D+1	Timing	EIRGRID	File submission of ACTA data	Delay of 74 mins	Minor	Closed
18/01/2021	D+1	Timing	EIRGRID	File submission of DI data	Delay of 72 mins	Minor	Closed
16/01/2021	D+4	Timing	SONI	File submission of DI data	Delay of 11 mins	Minor	Closed
15/01/2021	D+4	Timing	EIRGRID	File submission of Metering data	Delay of 73 mins	Minor	Closed
15/01/2021	D+4	Timing	EIRGRID	File submission of DI data	Delay of 2 hrs 18 mins	Minor	Closed

#### **Market Participant Breaches**

PT name	Invoiced period	Market	Default issued due to	Default letter issued	T & SC Breach	Status
Endeco - Wirelite Sensors Limited	WK_51_2020	BMCRM	Timing	Yes	Major	Closed
Glow Power Limited	WK_52_2020	BMCRM	Timing	Yes	Major	Closed
ELECTROROUTE ENERGY TRADING LIMITED	WK_52_2020	BMCRM	Timing	Yes	Major	Closed
Fuinneamh Gaoithe Teoranta	Dec_2020	MO	Timing	Yes	Major	Closed
Veolia Alternative Energy Ireland Limited	Dec_2020	MO	Timing	Yes	Major	Closed
EnerNOC Ireland Limited	Wk01_2021	BMCRM	Timing	Yes	Major	Closed
Veolia Alternative Energy Ireland Limited	WK_02_2021	BMCRM	Timing	Yes	Major	Closed

#### Table 18 - Clearing Default Notices

#### **Market Operator Breaches**

Date	Credit Report due time	Not Published	Reason	Additional Comments
29/01/2021	3.30pm	OUI issue	Could not run OUI events, due to OUI application issues	n/a

Table 19 – Credit Risk Management

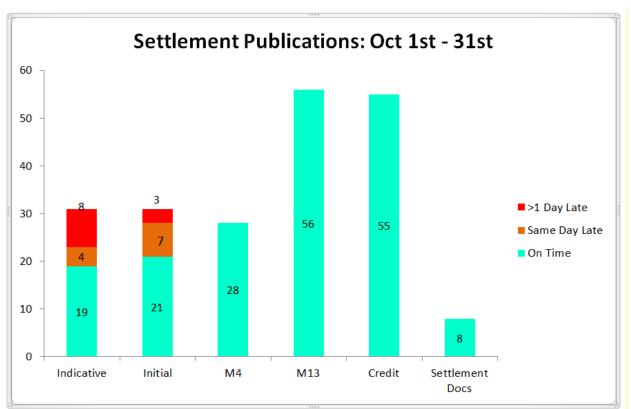
### **Market Operator Breaches**

Ops Date Identified	Periods affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
1st,2nd,3rd	3	Indicative	Timing	SEMO	Late MDP Data	Inidicative runs were published late <b>after</b> target day due to late MDP Data.	Metered data provided late.	Meter data received and indicatives completed.	Minor	Closed
13th	1	Indicative	Timing	SEMO	Processing Delay	Instruction Profiler	CIM load prevented IP from processing.	Processing continued and indicative published <b>on</b> the due date.	Minor	Closed
18th	1	Indicative	Timing	SEMO	Late MDP Data	Inidicative runs were published late <b>after</b> target day due to late MDP Data.	Metered data provided late.	Meter data received and indicatives completed.	Minor	Closed
28th	1	Indicative	Timing	SEMO	PUSH failure	settlement data	Issue with the Settlement Application (OUI).	Processing continued and indicative published <b>after</b> the due date.	Minor	Closed

Table 20 – Delays to Indicative Settlement

Ops Date Identified	Periods affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
12th	1	Initial	Timing	Semo	Financial analysis	analysis required	analysis required for the	Processing continued and initial published <b>on</b> due date.	Minor	Closed
25th	1	Initial	Timing	Semo	PUSH failure	settlement data	Issue with the Settlement Application (OUI).	Processing continued and indicative published <b>on</b> the due date.	Minor	Closed

Table 21 – Delays to Initial Settlement



### **10** Appendix B: Historical Settlement Information

Figure 7 - Settlement Information October 2020

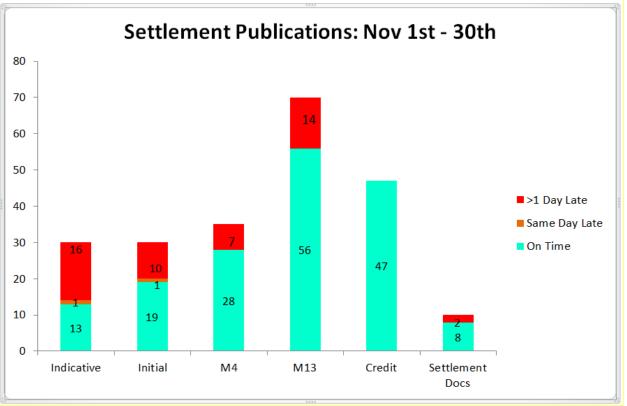


Figure 8 - Settlement Information November 2020

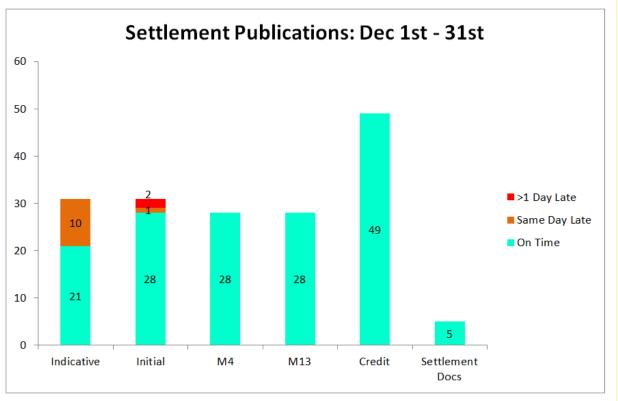


Figure 9 - Settlement Information December 2020

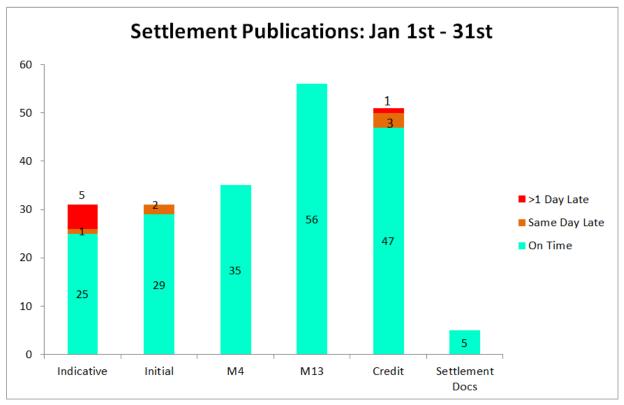


Figure 10 - Settlement Information January 2021

# **11** Appendix C: Settlement Publication Timings

#### **Indicative Settlement**

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
04/01/2021	BALIMB	Indicative	01/01/2021	04/01/2021 17:00	05/01/2021 14:01
04/01/2021	BALIMB	Indicative	02/01/2021	04/01/2021 17:00	05/01/2021 14:32
04/01/2021	BALIMB	Indicative	03/01/2021	04/01/2021 17:00	05/01/2021 14:55
05/01/2021	BALIMB	Indicative	04/01/2021	05/01/2021 17:00	05/01/2021 16:23
06/01/2021	BALIMB	Indicative	05/01/2021	06/01/2021 17:00	06/01/2021 16:03
07/01/2021	BALIMB	Indicative	06/01/2021	07/01/2021 17:00	07/01/2021 16:26
08/01/2021	BALIMB	Indicative	07/01/2021	08/01/2021 17:00	08/01/2021 16:44
11/01/2021	BALIMB	Indicative	08/01/2021	11/01/2021 17:00	11/01/2021 16:24
11/01/2021	BALIMB	Indicative	09/01/2021	11/01/2021 17:00	11/01/2021 16:31
11/01/2021	BALIMB	Indicative	10/01/2021	11/01/2021 17:00	11/01/2021 16:41
12/01/2021	BALIMB	Indicative	11/01/2021	12/01/2021 17:00	12/01/2021 16:10
13/01/2021	BALIMB	Indicative	12/01/2021	13/01/2021 17:00	13/01/2021 16:55
14/01/2021	BALIMB	Indicative	13/01/2021	14/01/2021 17:00	14/01/2021 17:28
15/01/2021	BALIMB	Indicative	14/01/2021	15/01/2021 17:00	15/01/2021 16:26
18/01/2021	BALIMB	Indicative	15/01/2021	18/01/2021 17:00	18/01/2021 15:48
18/01/2021	BALIMB	Indicative	16/01/2021	18/01/2021 17:00	18/01/2021 15:53
18/01/2021	BALIMB	Indicative	17/01/2021	18/01/2021 17:00	18/01/2021 16:35
19/01/2021	BALIMB	Indicative	18/01/2021	19/01/2021 17:00	20/01/2021 09:21
20/01/2021	BALIMB	Indicative	19/01/2021	20/01/2021 17:00	20/01/2021 16:36
21/01/2021	BALIMB	Indicative	20/01/2021	21/01/2021 17:00	21/01/2021 16:14
22/01/2021	BALIMB	Indicative	21/01/2021	22/01/2021 17:00	22/01/2021 16:00
25/01/2021	BALIMB	Indicative	22/01/2021	25/01/2021 17:00	25/01/2021 15:43
25/01/2021	BALIMB	Indicative	23/01/2021	25/01/2021 17:00	25/01/2021 16:07
25/01/2021	BALIMB	Indicative	24/01/2021	25/01/2021 17:00	25/01/2021 16:33
26/01/2021	BALIMB	Indicative	25/01/2021	26/01/2021 17:00	26/01/2021 16:08
27/01/2021	BALIMB	Indicative	26/01/2021	27/01/2021 17:00	27/01/2021 16:03
28/01/2021	BALIMB	Indicative	27/01/2021	28/01/2021 17:00	28/01/2021 16:12
29/01/2021	BALIMB	Indicative	28/01/2021	29/01/2021 17:00	01/02/2021 12:21
01/02/2021	BALIMB	Indicative	29/01/2021	01/02/2021 17:00	01/02/2021 16:01
01/02/2021	BALIMB	Indicative	30/01/2021	01/02/2021 17:00	01/02/2021 16:07
01/02/2021	BALIMB	Indicative	31/01/2021	01/02/2021 17:00	01/02/2021 16:31

Table 22 – Indicative Settlement Publication times

#### **Initial Settlement**

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
08/01/2021	BALIMB	Initial	01/01/2021	08/01/2021 12:00	07/01/2021 16:53
08/01/2021	BALIMB	Initial	02/01/2021	08/01/2021 12:00	08/01/2021 08:23
08/01/2021	BALIMB	Initial	03/01/2021	08/01/2021 12:00	08/01/2021 11:16
11/01/2021	BALIMB	Initial	04/01/2021	11/01/2021 12:00	11/01/2021 11:48
12/01/2021	BALIMB	Initial	05/01/2021	12/01/2021 12:00	12/01/2021 11:05
13/01/2021	BALIMB	Initial	06/01/2021	13/01/2021 12:00	13/01/2021 11:52
14/01/2021	BALIMB	Initial	07/01/2021	14/01/2021 12:00	14/01/2021 11:41
15/01/2021	BALIMB	Initial	08/01/2021	15/01/2021 12:00	14/01/2021 16:51
15/01/2021	BALIMB	Initial	09/01/2021	15/01/2021 12:00	14/01/2021 17:29
15/01/2021	BALIMB	Initial	10/01/2021	15/01/2021 12:00	15/01/2021 11:14
18/01/2021	BALIMB	Initial	11/01/2021	18/01/2021 12:00	18/01/2021 11:01
19/01/2021	BALIMB	Initial	12/01/2021	19/01/2021 12:00	19/01/2021 12:54
20/01/2021	BALIMB	Initial	13/01/2021	20/01/2021 12:00	20/01/2021 11:06
21/01/2021	BALIMB	Initial	14/01/2021	21/01/2021 12:00	21/01/2021 11:19
22/01/2021	BALIMB	Initial	15/01/2021	22/01/2021 12:00	21/01/2021 15:59
22/01/2021	BALIMB	Initial	16/01/2021	22/01/2021 12:00	21/01/2021 17:28
22/01/2021	BALIMB	Initial	17/01/2021	22/01/2021 12:00	22/01/2021 11:17
25/01/2021	BALIMB	Initial	18/01/2021	25/01/2021 12:00	25/01/2021 11:08
26/01/2021	BALIMB	Initial	19/01/2021	26/01/2021 12:00	26/01/2021 11:05
27/01/2021	BALIMB	Initial	20/01/2021	27/01/2021 12:00	27/01/2021 11:32
28/01/2021	BALIMB	Initial	21/01/2021	28/01/2021 12:00	28/01/2021 11:07
29/01/2021	BALIMB	Initial	22/01/2021	29/01/2021 12:00	28/01/2021 16:52
29/01/2021	BALIMB	Initial	23/01/2021	29/01/2021 12:00	28/01/2021 17:06
29/01/2021	BALIMB	Initial	24/01/2021	29/01/2021 12:00	29/01/2021 11:18
01/02/2021	BALIMB	Initial	25/01/2021	01/02/2021 12:00	01/02/2021 12:35
02/02/2021	BALIMB	Initial	26/01/2021	02/02/2021 12:00	02/02/2021 11:37
03/02/2021	BALIMB	Initial	27/01/2021	03/02/2021 12:00	03/02/2021 11:00
04/02/2021	BALIMB	Initial	28/01/2021	04/02/2021 12:00	04/02/2021 10:59
05/02/2021	BALIMB	Initial	29/01/2021	05/02/2021 12:00	05/02/2021 08:31
05/02/2021	BALIMB	Initial	30/01/2021	05/02/2021 12:00	05/02/2021 08:40
05/02/2021	BALIMB	Initial	31/01/2021	05/02/2021 12:00	05/02/2021 11:33

Table 23 – Initial Settlement Publication times

# 12 Appendix D: List of Queries by Type

Date Sent	Due Date	Query Ref No.	Charge Component				
18/01/2021	15/02/2021	#3565	CEADSU				
18/01/2021	15/02/2021	#3566	CEADSUIMB				
18/01/2021	15/02/2021	#3567	CEADSUIMB				
25/01/2021	22/02/2021	#3613	CFC				
05/01/2021	02/02/2021	#3475	CIMB				
15/01/2021	12/02/2021	#3559	CIMB				
21/01/2021	18/02/2021	#3599	CIMB				
06/01/2021	17/02/2021	#3492	CPREMIUM				
07/01/2021	04/02/2021	#3505	CVMO				
Table 24 - Upheld Queries							

Date Sent	Due Date	Query Ref No.	Charge Component
04/01/2021	15/02/2021	#3466	CUNIMB
05/01/2021	02/02/2021	#3479	CABBPO
08/01/2021	19/02/2021	#3510	CIMB
15/01/2021	26/02/2021	#3557	CDISCOUNT
22/01/2021	19/02/2021	#3607	CIMB
25/01/2021	22/02/2021	#3615	CFC
26/01/2021	23/02/2021	#3626	CUNIMB
28/01/2021	25/02/2021	#3641	CVMO
29/01/2021	26/02/2021	#3642	CUNIMB
29/01/2021	26/02/2021	#3651	CIMB

Table 25 - Unresolved Formal Queries