

# **Market Operator's Performance Report**

February 2021

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## **Executive Summary**

On 1 October 2018 the Integrated Single Electricity Market (I-SEM) went live and is now the enduring operational electricity market in Ireland and Northern Ireland.

This Single Electricity Market Operator's (SEMO) performance report covers the month of operation of February 2021 and is published in accordance with section B16.2 of the Trading and Settlement Code and the SEM Committee decision paper issued for the Legacy SEM market.

#### During the month of February 2021:

- There were 10 late publications of Indicative and Initial Settlement runs as per the Trading and Settlement Code timelines
- 4 out of 4 Settlement Documents issued on time
- There were 4 payment defaults by Participants
- No new parties joined the market and there were 3 new units registered in the market
- There were 0 Credit defaults by Participants and 1 Credit breach as per the Trading and Settlement code timelines
- 173 general queries were received, and 179 general queries were resolved, with 38 in progress

SEMO welcomes all comments on the contents of this report. Comments should be sent preferably in email format to <a href="mailto:info@sem-o.com">info@sem-o.com</a>. The intention is for SEMO and the Regulatory Authorities to consult on the framework for reporting based on comments and feedback received and to implement any revisions where necessary.

# 1 Joining and Terminating Parties and Units

## 1.1 Balancing Market

No new parties went effective in the Market between 01 February and 28 February 2021.

The below units went effective in the Market between 01 February and 28 February:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Gaelectric Green Energy Limited	PY_000144	PT_500086	GU_503930	17/02/2021
Gaelectric Green Energy Limited	PY_000144	PT_500086	GU_503940	17/02/2021
Power NI	PY_000035	PT_500028	GU_503920	24/02/2021

Table 1 – Registrations February 2021

The below units de-registered from the Market between 01 February and 28 February 2021:

Party Name	Party ID	Participant ID	Unit ID	Effective date
Gaelectric Green Energy Limited	PY_000144	PT_500086	GU_501480	17/02/2021
Gaelectric Green Energy Limited	PY_000144	PT_500086	GU_501490	17/02/2021
Energia Customer Solutions NI Limited	PY_000042	PT_500030	GU_501280	24/02/2021

Table 2 – De-Registrations February 2021

# 1.1 Termination of Participants

There were no terminating parties in February 2021.

# 1.2 Suspension of Participants

No suspension orders were issued by the Market Operator in February 2021.

# 2 Trading and Settlement Code Breaches

Breaches of the Trading and Settlement Code were noted in the following areas:

Trading and Settlement Code Breaches				
	Area	Major	Minor	
Data Providers			10	
Market Participants	Clearing	4	-	
	Credit Risk Management	0	0	
Market Operator	Balancing Market Settlement	0	10	
	Clearing	-	-	
	Credit Risk Management	1	2	
	=	=		
Total	5	22		

Table 3 – Trading and Settlement Code Breaches

Further details of each of the Trading and Settlement Code breaches noted above are set out in **Appendix A.** 

## Key:

- Major Breach late publishing of settlement documents, default notices issued for non-payment or similar.
- Minor Breach deadlines not met, but no financial implication to Participants. This includes late posting of settlement runs.

# 3 Balancing Market Settlements

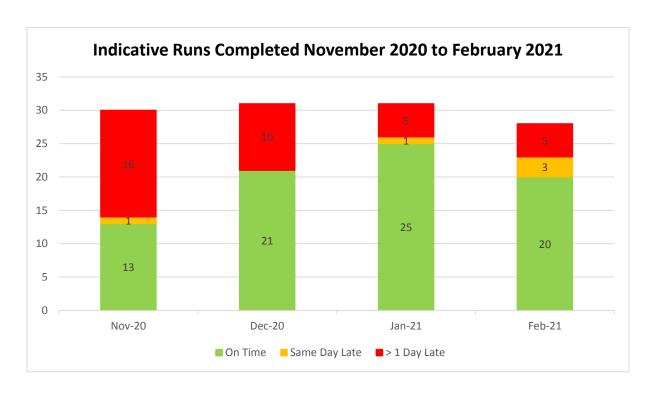
## 3.1 Indicative and Initial Settlement Runs (includes daily BALIMB, MO and CRM)

For Historical information please see **Appendix B** – Historical Settlement Information.

The following series of tables and graphs represents the publications of Indicative and Initial Settlement runs. Every working day SEMO is obliged to issue Indicative and Initial settlement run statements.

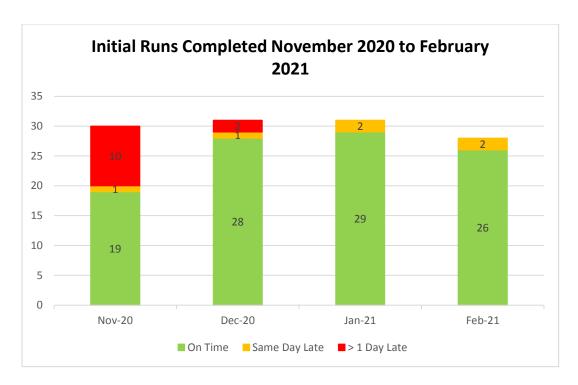
Settlement Runs completed 01/02/2021 – 28/02/2021			
Indicative Initial			
On Time	20	26	
Same Day Late	3	2	
> 1 Day Late	5	0	
Total runs	28	28	

Table 4 - Settlement Runs completed 01/02/2021 - 28/02/2021



**Figure 1 Indicative Settlement Runs Completed** 

Further details on publication times can be found in Appendix C



**Figure 2 Initial Settlement Runs Completed** 

Further details on publication times can be found in Appendix C

#### 3.2 Settlement Documents

The following table represents the publications of Initial Settlement Documents. SEMO is obliged to issue initial Settlement Documents 4 working days after the last day of the billing period.

Settlement Documents completed 01/02/2021 - 28/02/2021		
No. of Weeks		
On Time	4	
Same Day Late	0	
> 1 Day Late	0	
Total runs	4	

Table 5 - Settlement Documents completed 01/02/2021 - 28/02/2021

#### 3.3 M+4, M+13 and Ad-hoc Resettlement

The following table represents the publications of Resettlement runs for the month of February.

R	Resettlement Runs for Operational Dates 01/02/2021 - 28/02/2021			
Resettlement	Number Billing Periods	Resettlement Period	Resettlement Period End	
Run	Resettled	Start Date	Date	
M+4	4	4/10/2020	31/10/2020	
M+13	4	5/01/2020	01/02/2020	
Ad-Hoc	2	30/09/2018	13/10/2018	

Table 6 – Resettlement Runs for Operational Dates 01/02/2021 – 28/02/2021

## 3.4 Credit Reports Publications

There were 51 Credit reports published out of an expected 54 Credit reports.

### **2 Delayed Credit Reports:**

- 16/02/2021 Delayed due to smart metering cut over.
- 25/02/2021 Delayed due to CIM Load outage, unable to process during this time.

#### 1 Non-Publication:

• 04/02/2021 Non-publication due to an issue with an internal processing application. Issue resolved on the 05/02/2021 and normal processing continued.

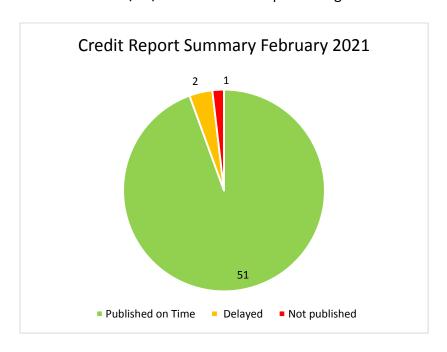


Figure 3 Credit Report Summary February 2021

#### 4 Financial Statistics

# 4.1 Cash Flow positions for Balancing Market, Capacity Market and Market Operator Charges

The Balancing Market reflects actions taken by the TSOs to keep the system balanced, for example, for differences between the market schedule and actual system demand. It determines the imbalance settlement price for settlement of these balancing actions. This includes any uninstructed deviations from a participant's notified ex-ante position. All data displayed in this section displays Initial data from 01 February 2021 to 28 February 2021.

- Positive values indicate Payments were greater than Charges
- Negative values indicate Charges were greater than Payments
- All figures are in Euro

Balancing Market Cash Flow Position					
Component Name		€ Payment/Charge			
CIMP	Imperfections Charge	-24,973,165			
CREV	Residual Error Volume Charge	-2,540,125			
CCURL	Curtailment Payment or Charge	-310,591			
CUNIMB	Uninstructed Imbalance Charge	-168,830			
CCA	Currency Adjustment Charge	-41,746			
CSOCDIFFP	Difference Payment Socialisation Charge	-30,758			
CAOOPO	Offer Price Only Accepted Offer Payment or Charge	-25,211			
CDIFFCWD	Within-day Difference Charge	-12,640			
CTEST	CTEST Testing Charge				
CABBPO	Bid Price Only Accepted Bid Payment or Charge	3,623			
CIMB	Imbalance Payment or Charge	2,758,558			
CFC	CFC Fixed Cost Payment or Charge				
CDISCOUNT	Discount Payment	7,438,981			
CPREMIUM	CPREMIUM Premium Payment				
	Total 3,488,011				

**Table 7 - Balancing Market Cash Flow Position** 

The Capacity Market is designed to help ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied.

Capacity Market Cash Flow Position			
Component	Component Name		
ССР	Fixed Market Operator Charge Generator Units	27,597,244	
CCC	CCC Fixed Market Operator Charge Supplier Units		
	-3,160,550		

**Table 8 - Capacity Market Cash Flow Position** 

Market Operator charges are used to recover the costs of administering the market:

	Market Operator Charges			
Component	€ Payment/Charge			
CMOAV Fixed Market Operator Charge Supplier Units		-1,636		
CMOAU	CMOAU Fixed Market Operator Charge Generator Units			
CVMO Variable Market Operator Charge		-1,298,836		
	Total -1,366,415			

**Table 9 - Market Operator Charges** 

## 4.2 Financial Changes between Initial Settlement and Subsequent Reruns

During the month of February 2021:

- M+4 Resettlement has been completed for Settlement Dates 04/10/2020 to 31/10/2020.
- M+13 Resettlement has been completed for Settlement Dates 05/01/2020 to 01/02/2020.

The tables below display the differences between the previous settlement run and the most recent resettlement run (either M+4 or M+13). The differences are then rolled up to the component charge level and combined for both M+4 and M+13.

Balancing Market Resettlement		
Component	Difference	
CFC	€127,036	
CUNIMB	€22,332	
CREV	€3,541	
CDIFFCWD	€1,894	
CTEST	€658	
CSOCDIFFP	€523	
CAOOPO	€132	
CDIFFCNP	€0	
CDIFFPIMB	€0	
CCA	-€27	
CABBPO	-€6,745	
CCURL	-€10,554	
CIMP	-€11,976	
CDISCOUNT	-€23,618	
CPREMIUM	-€259,856	
CIMB	-€771,572	
Total	-€928,232	

**Table 10 - Balancing Market Resettlement** 

Capacity Market Resettlement						
Component Difference						
CCC	-€43,940					
ССР	€323,751					
Total	€279,811					

**Table 11 - Capacity Market Resettlement** 

Market Operator Charges Resettlement					
Component Difference					
CVMO	-€1,313				
Total	-€1,313				

**Table 12 - Market Operator Charges Resettlement** 

Financial Statistics Disclaimer: the above information represents settlement data aggregated during the month in assessment, which may be different to the accounting data audited post settlement period.

# 5 Query Management

#### 5.1 General Queries

The statistics presented in Table 13 - Helpdesk Query Statistics cover the month of February 2021.

Received	Resolved	Open
173	179	38

Table 13 - Helpdesk Query Statistics

The average resolution time for queries in February 2021 was 8.4 working days.

#### **Definitions**

- Resolved refers to queries resolved within February 2021, and includes queries raised before this time.
- Resolution Time (Working Days) refers to average time to resolve, in working days for this category of query. It is calculated based on all queries for the category, not just February 2021.
- Open refers to queries raised but not resolved as of 28<sup>th</sup> of February 2021.

## 5.2 Settlement Queries

There were 13 Formal Settlement queries raised in February 2021.

2 have been upheld, 4 not upheld and 7 are unresolved at this time and are currently under investigation.

Topic (upheld Queries)	Number of Queries
CEADSU	1
CUNIMB	1

Table 14 – Upheld Settlement Queries by Topic

Further Details on Settlement queries that have been upheld can be found in Appendix D.

A full list of all unresolved Settlement queries raised in February 2021 can be found in **Appendix D.** 

#### 5.3 Disputes

Two General Disputes were raised in the month of February 2021. Both Disputes are ongoing with the Participant.

#### 6 Imbalance Price

#### 6.1 Imbalance Price

There are two types of Imbalance Price referred to in this section; the Imbalance Price which is the price associated with a 5 Minute Imbalance Pricing Period; and secondly, an Imbalance Settlement Price which is calculated as the average of six 5 Minute Imbalance Prices for a corresponding 30 minute Imbalance Settlement Period.

Figure 4 below shows the Imbalance Settlement Prices for February 2021. All system calculated Imbalance Settlement Prices are published on this graph; both the Market Back Up Price and the 30 minute average of the Imbalance Price. The average Imbalance Settlement Price for February was €52.63.

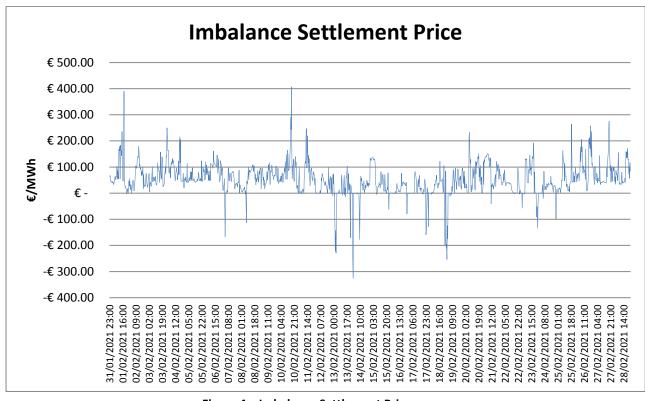


Figure 4 – Imbalance Settlement Price

**Figure 5** below shows the Quantity Weighted Ex-Ante Price as a comparator to the Imbalance Settlement Price. The Quantity Weighted Ex-Ante Price is the value used by SEMO as the Market Back Up Price, should the Market Operator not be able to calculate an Imbalance Settlement Price; based on the average of the six 5 Minute Imbalance Prices for a given Imbalance Settlement Period.

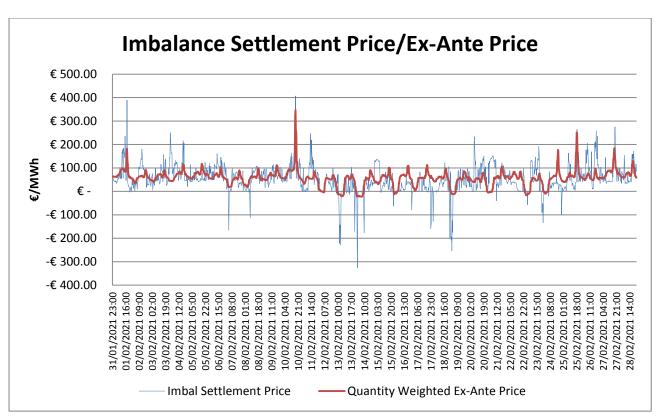


Figure 5 – Imbalance Settlement Price & Quantity Weighted Ex-Ante Price Comparison

**Figure 6** below highlights the monthly Highest, Lowest and Average half-hour Imbalance Prices for the period February 2021.

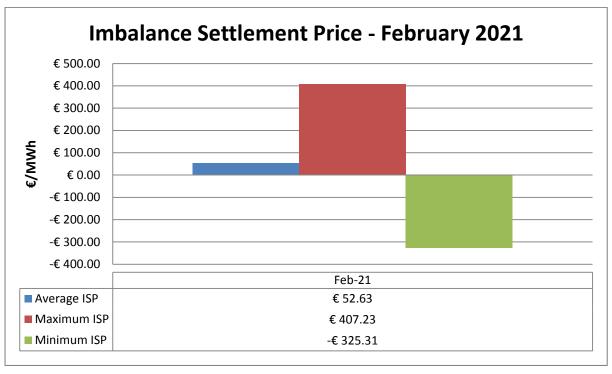


Figure 6 – Highest, Lowest and Average Imbalance Prices

#### 6.2 Exchange Rate

The SEM is a dual currency market, Units based in Northern Ireland submit their Offer Data in GBP. All GBP Offer Data is converted to EUR as part of the Balancing Market price setting process. The GBP to EUR exchange rate is captured below in **Figure 7**.

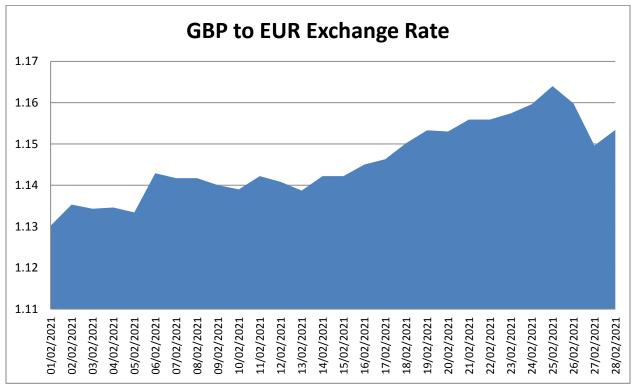


Figure 7 - GBP to EUR Exchange Rate

#### 6.3 Imbalance Price Generation and Backup Price

The Market Back Up Price is calculated and published automatically by the Market Systems in the event that one or more 5 minute Imbalance Prices have not been calculated for an Imbalance Settlement Period. During this calendar Month, there were 6 Market Back Up Prices published as a result of 19 missed Imbalance Prices<sup>1</sup>.

<sup>&</sup>lt;sup>1</sup> If one or more five minute Imbalance Prices are not published in one Imbalance Settlement Period, then the Market Back up Price is used as the corresponding Imbalance Settlement Price.

#### 7 Modifications

### 7.1 Balancing Market – Trading & Settlement Code Modification Management

The tables that follow give an overview of the activity that has taken place between 1st February 2021 and 28th February 2021. Table 15 shows the dates and number of Modifications Committee Meetings and Working Groups that took place over this period.

Meeting	Date	Location
Modifications Committee Meeting 103	11 <sup>th</sup> February 2021	Conference Call

Table 15: Balancing Market: Trading & Settlement Code Modifications Committee Meetings

At the Modifications Committee Meeting, decisions are made with regard to progressing various Modification Proposals. Table 16 gives an outline of the amount of activity that has taken place over this period.

Modification Proposal Activity	Total
Raised	5
Alternative Versions raised	2
Withdrawn	1
Deferred	3
Extension Granted	0
Recommended for Approval	5
Recommended for Rejection	0
Further Work Required	0
RA Decision Approved	0
RA Decision Rejected	0

**Table 16 - Modification Proposal Activity** 

#### 7.2 Balancing Market - Modifications Process Development

Modification Proposals were considered at bimonthly Modifications Committee Meetings alternating between Belfast and Dublin or conference call where applicable (see Table 15).

Full details of all modifications progressed during the year are available in the <u>Balancing Market</u> <u>Modifications section</u> of the SEMO website.

## **Recommended for Approval**

- Mod\_13\_19 Payment for Energy Consumption in SEM for Non-Energy Services Dispatch
- Mod\_06\_20 Removing the requirement for a Monthly Load Forecast
- Mod\_13\_20 Transparency of DRB Process
- Mod\_03\_21 Splitting CEADSU variable
- Mod 05 21 Collateral exposure of Autoproducer and DSU

## Withdrawn

• Mod\_15\_19 Clarification to the description of the role of the Dispute Resolution Board under the TSC

## 8 Central Systems

## 8.1 System Releases

There were no Market System Release deployments during the month of February 2021.

## 8.2 System Availability

The table below gives the system availability values for the month of February 2021.

System / Application	Annual Availability %
Settlements (CSB)	100%
MI	100%
MA	100%
Reporting (reports publication in the MPI)	100%
Website (availability)	100%
Average System Availability	100%

**Table 17 - Monthly Availability** 

#### 8.3 Known Issues Report

For details regarding system errors please refer to the latest Known Issues Report published on the <u>SEMO</u> website.

# 8.4 Limited Communication Failure (LCF), General Communication Failure (GCF) and General System Failure (GSF)

There were no LCFs during the month of February 2021.

There was no GCF during the month of February 2021.

There were no GSFs during the month of February 2021.

# 9 Appendix A: Trading and Settlement Code Breaches

## **Meter Data Provider Breaches**

Settlement Date	Run Type	Issue	MDP Provider	Issue Type	Description	T&SC Breach	Status
02/02/2021	D+1	Timing	SONI	File submission of ACTA data	Delay of 2hrs 37mins	Minor	Closed
09/02/2021	D+4	Timing	MRSO	File submission of Metering data	Delay 1 day	Minor	Closed
12/02/2021	D+1	Timing	MRSO	File submission of Metering data	Delay 1 day	Minor	Closed
13/02/2021	D+1	Timing	MRSO	File submission of Metering data	Delay 1 day	Minor	Closed
14/02/2021	D+1	Timing	MRSO	File submission of Metering data	Delay 1 day	Minor	Closed
14/02/2021	D+1	Timing	EIRGRID	File submission of ACTA data	Delay of 66 mins	Minor	Closed
16/02/2021	D+4	Timing	EIRGRID	File submission of ACTA data	Delay of 2 days	Minor	Closed
18/02/2021	D+4	Timing	SONI	File submission of DI data	Delay of 65 mins	Minor	Closed
23/02/2021	D+4	Timing	EIRGRID	File submission of ACTA data	Delay of 2 days	Minor	Closed
25/02/2021	D+1	Timing	MRSO	File submission of Metering data	Delay 1 day	Minor	Closed

**Table 18 - Meter Data Provider Breaches** 

# **Market Participant Breaches**

PT name	Invoiced period	Market	Default issued due to	Default letter issued	T & SC Breach	Status
Fuinneamh Gaoithe Teoranta	RS_31122019	МО	Timing	Yes	Major	Closed
Fuinneamh Gaoithe Teoranta	Jan_2021	MO	Timing	Yes	Major	Closed
Dunmore Power Supply Limited	RS_24102020	BMCRM	Timing	Yes	Major	Closed
Captured Carbon Limited	RS_24102020	BMCRM	Timing	Yes	Major	Closed

**Table 19 - Clearing Default Notices** 

# **Market Operator Breaches**

Date	Credit Report	Not Published	Additiona	I Comments	Additional Comments	Status
04/02/2021	3.30pm	Issue with an int	ternal processing	application	Issue resolved 05/02/2021	Major

Date	Credit Report	Delayed	Additional Comments	Satus
16/02/2021	3.30pm	Published @17.29pm 16/02/2021	Delayed due to smart metering cutover	Minor
25/02/2021	12pm	Published @ 13.44pm 25/02/2021	Delayed to to CIM Load, cut not process at this time	Minor

Table 20 – Credit Risk Management

# **Market Operator Breaches**

Settlement Date	Periods Affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
2nd	1	Indicative	Timing	SEMO	Late Settlement Data	Late Actual Availabilities (ACTA) files	NI ACTA files received late	ACTA data received and Indicatives completed late after target date	Minor	Closed
4th	1	Indicative	Timing	SEMO	Processing Issue	Issue with PUSH processing	PUSH failure	PUSH issue resolved and Indicatives completed late after	Minor	Closed
10th	1	Indicative	Timing	SEMO	Processing Issue	Processing error made in data processing	Processing error.	Issue resolved and processing continued. Indicative completed same day late.	Minor	Closed
12th-15th	4	Indicative	Timing	SEMO	Late Settlement Data	Smart Metering cut over Data Provider (MDP) data	MRSO MDP data received late	MDP data received and Indicatives completed late after target date	Minor	Closed
24th	1	Indicative	Timing	SEMO	Processing Issue	Issue with CIM	Delay with CIM upload	CIM issue resolved and Indicatives completed late on target date	Minor	Closed

**Table 21 – Delays to Indicative Settlement** 

Settlement Date	Periods Affected	Run Type	Quality or Timing	Party	Issue Type	Description	Cause	Resolution	T&SC Breach	Status
9th	1	Initial	Timing	SEMO	Processing Timeline	Processing backlog	Backlog from previously delayed runs due to v13.00.00 Retail Market Release on the ROI Central	Backlog worked through and Initials completed late on target date	Minor	Closed
14th	1	Initial	Timing	SEMO	Processing Timeline	Additional analysis	Additional financial analysis required	Analysis completed and Initials completed late on target date	Minor	Closed

Table 22 – Delays to Initial Settlement

# 10 Appendix B: Historical Settlement Information

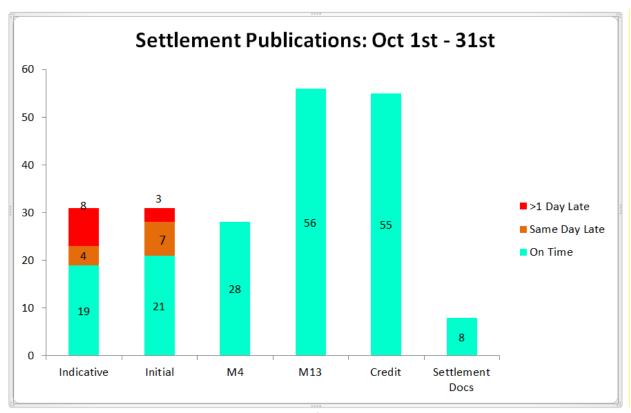


Figure 8 - Settlement Information October 2020

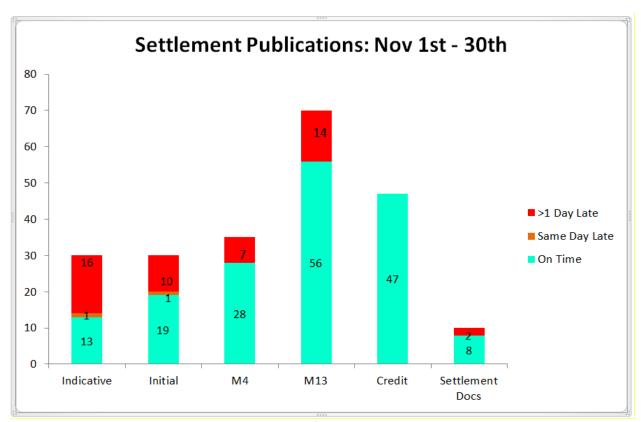


Figure 9 - Settlement Information November 2020

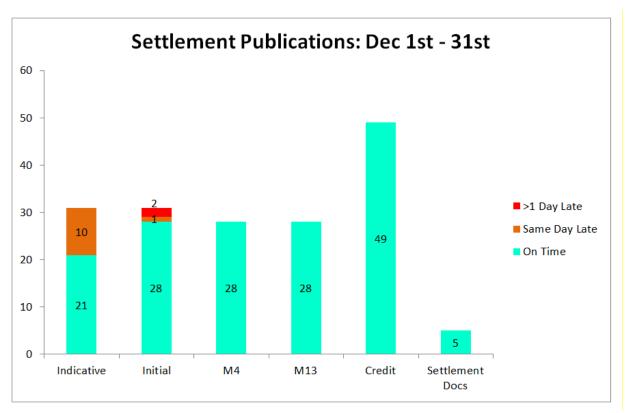


Figure 10 - Settlement Information December 2020

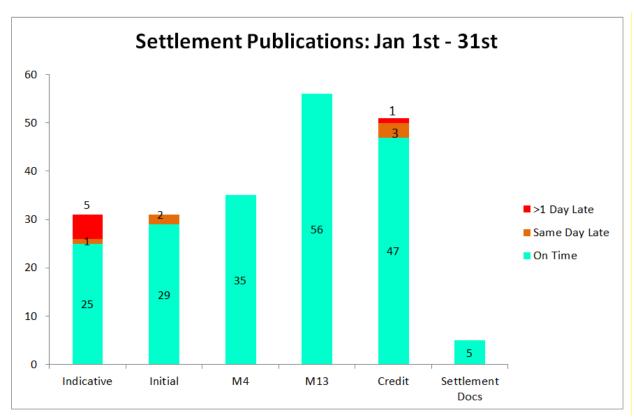


Figure 11 - Settlement Information January 2021

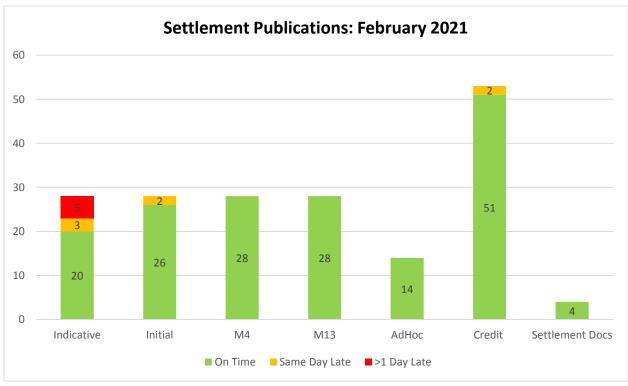


Figure 12 - Settlement Information February 2021

# 11 Appendix C: Settlement Publication Timings

# **Indicative Settlement**

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
02/02/2021	BALIMB	Indicative	01/02/2021	02/02/2021 17:00	02/02/2021 16:30
03/02/2021	BALIMB	Indicative	02/02/2021	03/02/2021 17:00	04/02/2021 09:17
04/02/2021	BALIMB	Indicative	03/02/2021	04/02/2021 17:00	04/02/2021 16:43
05/02/2021	BALIMB	Indicative	04/02/2021	05/02/2021 17:00	08/02/2021 11:30
08/02/2021	BALIMB	Indicative	05/02/2021	08/02/2021 17:00	08/02/2021 15:37
08/02/2021	BALIMB	Indicative	06/02/2021	08/02/2021 17:00	08/02/2021 16:12
08/02/2021	BALIMB	Indicative	07/02/2021	08/02/2021 17:00	08/02/2021 16:37
09/02/2021	BALIMB	Indicative	08/02/2021	09/02/2021 17:00	09/02/2021 16:01
10/02/2021	BALIMB	Indicative	09/02/2021	10/02/2021 17:00	10/02/2021 16:29
11/02/2021	BALIMB	Indicative	10/02/2021	11/02/2021 17:00	11/02/2021 18:03
12/02/2021	BALIMB	Indicative	11/02/2021	12/02/2021 17:00	12/02/2021 16:23
15/02/2021	BALIMB	Indicative	12/02/2021	15/02/2021 17:00	16/02/2021 15:47
15/02/2021	BALIMB	Indicative	13/02/2021	15/02/2021 17:00	16/02/2021 16:53
15/02/2021	BALIMB	Indicative	14/02/2021	15/02/2021 17:00	16/02/2021 16:59
16/02/2021	BALIMB	Indicative	15/02/2021	16/02/2021 17:00	16/02/2021 17:10
17/02/2021	BALIMB	Indicative	16/02/2021	17/02/2021 17:00	17/02/2021 16:11
18/02/2021	BALIMB	Indicative	17/02/2021	18/02/2021 17:00	18/02/2021 16:22
19/02/2021	BALIMB	Indicative	18/02/2021	19/02/2021 17:00	19/02/2021 16:29
22/02/2021	BALIMB	Indicative	19/02/2021	22/02/2021 17:00	22/02/2021 16:01
22/02/2021	BALIMB	Indicative	20/02/2021	22/02/2021 17:00	22/02/2021 16:25
22/02/2021	BALIMB	Indicative	21/02/2021	22/02/2021 17:00	22/02/2021 16:50
23/02/2021	BALIMB	Indicative	22/02/2021	23/02/2021 17:00	23/02/2021 16:09
24/02/2021	BALIMB	Indicative	23/02/2021	24/02/2021 17:00	24/02/2021 16:28
25/02/2021	BALIMB	Indicative	24/02/2021	25/02/2021 17:00	25/02/2021 17:11
26/02/2021	BALIMB	Indicative	25/02/2021	26/02/2021 17:00	26/02/2021 16:34
01/03/2021	BALIMB	Indicative	26/02/2021	01/03/2021 17:00	01/03/2021 14:56
01/03/2021	BALIMB	Indicative	27/02/2021	01/03/2021 17:00	01/03/2021 15:33
01/03/2021	BALIMB	Indicative	28/02/2021	01/03/2021 17:00	01/03/2021 16:16

**Table 23 – Indicative Settlement Publication times** 

# **Initial Settlement**

Operational Date	Market	Run	Period End Date	Target Date & Time	Publish Date & Time
08/02/2021	BALIMB	Initial	01/02/2021	08/02/2021 12:00	08/02/2021 11:25
09/02/2021	BALIMB	Initial	02/02/2021	09/02/2021 12:00	09/02/2021 11:03
10/02/2021	BALIMB	Initial	03/02/2021	10/02/2021 12:00	10/02/2021 11:16
11/02/2021	BALIMB	Initial	04/02/2021	11/02/2021 12:00	11/02/2021 11:05
12/02/2021	BALIMB	Initial	05/02/2021	12/02/2021 12:00	11/02/2021 15:17
12/02/2021	BALIMB	Initial	06/02/2021	12/02/2021 12:00	11/02/2021 15:23
12/02/2021	BALIMB	Initial	07/02/2021	12/02/2021 12:00	12/02/2021 10:55
15/02/2021	BALIMB	Initial	08/02/2021	15/02/2021 12:00	15/02/2021 11:50
16/02/2021	BALIMB	Initial	09/02/2021	16/02/2021 12:00	16/02/2021 13:08
17/02/2021	BALIMB	Initial	10/02/2021	17/02/2021 12:00	17/02/2021 11:15
18/02/2021	BALIMB	Initial	11/02/2021	18/02/2021 12:00	18/02/2021 11:00
19/02/2021	BALIMB	Initial	12/02/2021	19/02/2021 12:00	18/02/2021 16:38
19/02/2021	BALIMB	Initial	13/02/2021	19/02/2021 12:00	18/02/2021 17:12
19/02/2021	BALIMB	Initial	14/02/2021	19/02/2021 12:00	19/02/2021 12:23
22/02/2021	BALIMB	Initial	15/02/2021	22/02/2021 12:00	22/02/2021 11:42
23/02/2021	BALIMB	Initial	16/02/2021	23/02/2021 12:00	23/02/2021 11:03
24/02/2021	BALIMB	Initial	17/02/2021	24/02/2021 12:00	24/02/2021 11:11
25/02/2021	BALIMB	Initial	18/02/2021	25/02/2021 12:00	25/02/2021 11:00
26/02/2021	BALIMB	Initial	19/02/2021	26/02/2021 12:00	25/02/2021 16:45
26/02/2021	BALIMB	Initial	20/02/2021	26/02/2021 12:00	25/02/2021 17:03
26/02/2021	BALIMB	Initial	21/02/2021	26/02/2021 12:00	26/02/2021 11:02
01/03/2021	BALIMB	Initial	22/02/2021	01/03/2021 12:00	01/03/2021 11:04
02/03/2021	BALIMB	Initial	23/02/2021	02/03/2021 12:00	02/03/2021 11:42
03/03/2021	BALIMB	Initial	24/02/2021	03/03/2021 12:00	03/03/2021 11:07
04/03/2021	BALIMB	Initial	25/02/2021	04/03/2021 12:00	04/03/2021 11:00
05/03/2021	BALIMB	Initial	26/02/2021	05/03/2021 12:00	04/03/2021 15:52
05/03/2021	BALIMB	Initial	27/02/2021	05/03/2021 12:00	04/03/2021 17:12
05/03/2021	BALIMB	Initial	28/02/2021	05/03/2021 12:00	05/03/2021 11:04

Table 24 – Initial Settlement Publication times

# 12 Appendix D: List of Queries by Type

Date Sent	Due Date	Query Ref No.	Charge Component
22/02/2021	22/03/2021	#3810	CEADSU
24/02/2021	25/03/2021	#3835	CUNIMB

Table 25 - Upheld Queries

Date Sent	<b>Due Date</b>	Query Ref No.	Charge Component
15/02/2021	15/03/2021	#3778	CUNIMB
16/02/2021	16/03/2021	#3783	CUNIMB
17/02/2021	18/03/2021	#3789	CIMB
19/02/2021	22/03/2021	#3799	CUNIMB
22/02/2021	23/03/2021	#3819	CDISCOUNT
22/02/2021	22/03/2021	#3824	CCURL
26/02/2021	29/03/2021	#3852	CPREMIUM

**Table 26 - Unresolved Formal Queries**