

2024/2025 T-1 Capacity Auction Final Qualification Results

FQR2425T-1

Version 1.1

8th May 2024



| Revision | Date | Description |
|----------|------------|---|
| 1.0 | 04/04/2024 | Approved Final Qualification Results |
| 1.1 | 08/05/2024 | Updated Table 2 to reduce the New Gross, and Net De-Rated Capacity figure for DSUs by 2.95 MW |

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1. Final Qualification Results

1.1. Purpose of this document

Final Qualification Results provides information relating to items listed within Section E.9.5 of the Capacity Market Code for the T-1 Capacity Auction, for the Capacity Year 2024/2025, which is expected to be held on 25th April 2024. All information set out in this document relates solely to the 2024/2025 T-1 Capacity Auction.

1.2. Final Qualification Results

The tables below provide a breakdown of Gross De-Rated Capacity¹, Awarded Capacity and Net De-Rated Capacity by Technology Class and Unit Type for Existing (Table 1) and New (Table 2).

Table 1 - Existing Qualified Capacity by Unit Type and Technology Class

| Unit Type | Technology Class | Existing Gross De-Rated Capacity (MW) | Existing Awarded Capacity (MW) | Existing Net De-Rated Capacity (MW) |
|---------------------------|----------------------|---------------------------------------|--------------------------------|-------------------------------------|
| Aggregated Generator Unit | Gas Turbine | 79.246 | 79.246 | 0 |
| Auto producer Unit | Autoproducer | 115.116 | 115.116 | 0 |
| Demand Side Unit | Demand Side Unit | 368.303 | 347.969 | 20.334 |
| Interconnector | Interconnector | 497.65 | 421 | 76.65 |
| Other Dispatchable Unit | Gas Turbine | 4518.281 | 4326.815 | 191.466 |
| | Other Storage | 115.12 | 112.06 | 3.06 |
| | Pumped Hydro Storage | 203.232 | 203.232 | 0 |
| | Steam Turbine | 527.032 | 65.332 | 461.7 |
| Variable Unit | Hydro | 195.651 | 195.651 | 0 |
| | Wind | 59.846 | 59.846 | 0 |
| Grand Total | | 6679.477 | 5926.267 | 753.21 |

Table 2 - New Qualified Capacity by Unit Type and Technology Class

| Unit Type | Technology Class | New Gross De-Rated Capacity (MW) | New Awarded Capacity (MW) | New Net De-Rated Capacity (MW) |
|---------------------------|----------------------|----------------------------------|---------------------------|--------------------------------|
| Aggregated Generator Unit | Gas Turbine | 32.697 | 12.579 | 20.118 |
| Autoproducer Unit | Autoproducer | 0 | 0 | 0 |
| Demand Side Unit | Demand Side Unit | 234.073 | 125.146 | 108.927 |
| Interconnector | Interconnector | 0 | 0 | 0 |
| Other Dispatchable Unit | Gas Turbine | 1566.18 | 1555.176 | 11.004 |
| | Other Storage | 162.557 | 142.587 | 19.97 |
| | Pumped Hydro Storage | 0 | 0 | 0 |
| | Steam Turbine | 95.934 | 95.934 | 0 |
| Variable Unit | Hydro | 0 | 0 | 0 |
| | Wind | 1.014 | 0 | 1.014 |
| Grand Total | | 2092.455 | 1931.422 | 161.033 |

¹ Please note that small differences can arise between Gross and Net De-Rated Capacity values reported here and those reported in the Capacity Market Platform due to the adopted rounding convention, in accordance with Section L.5.4 of the Capacity Market Code.

Figure 1 shows the New and Existing Qualified Capacity by Unit Type/Technology Class for the 2024/2025 T-1 Capacity Auction.

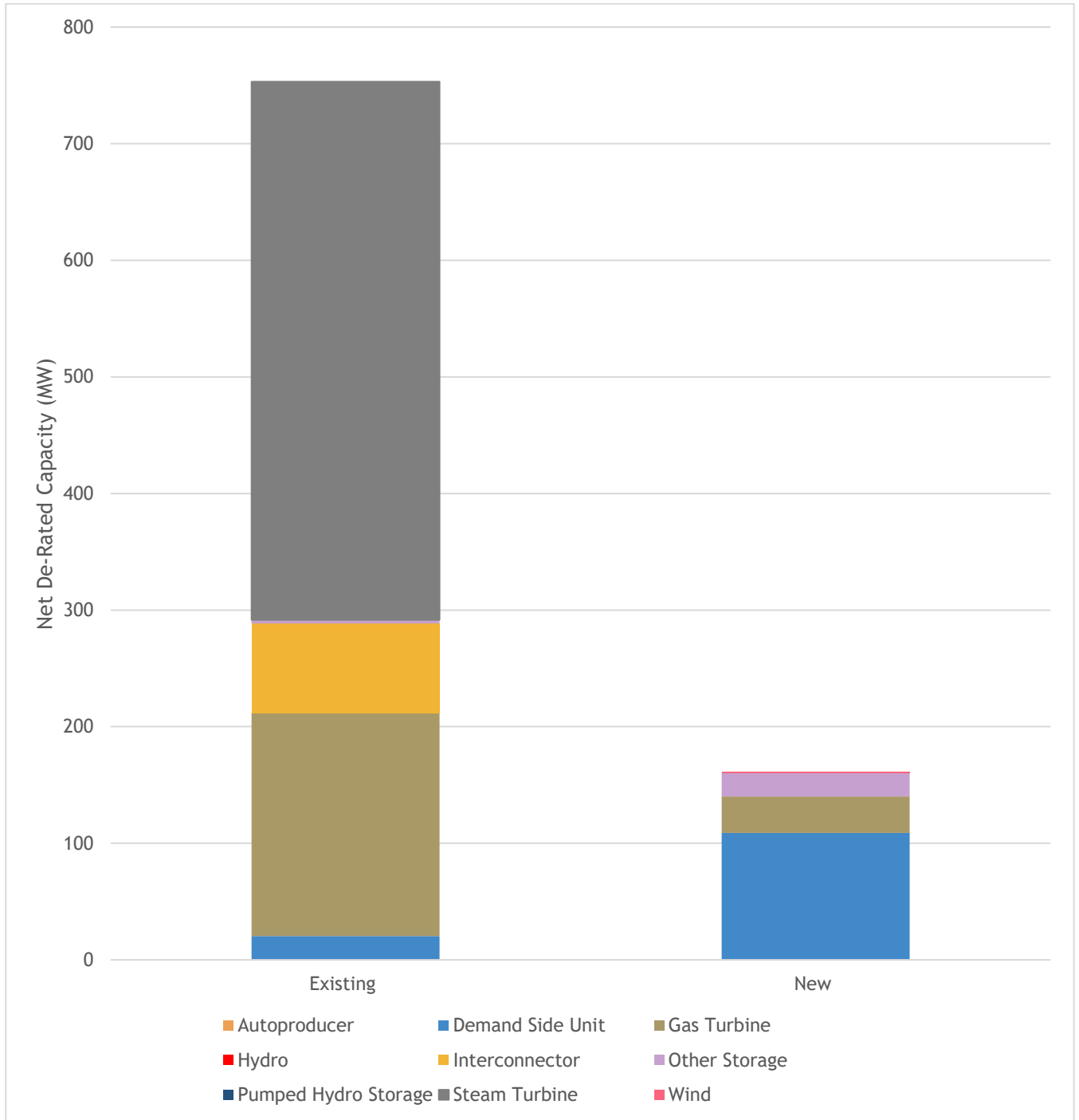


Figure 1 - New and Existing Qualified Capacity by Unit Type / Technology Class